Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263510000 **Completion Report** Spud Date: December 19, 2018

OTC Prod. Unit No.: 073-225327-0-0000 Drilling Finished Date: January 01, 2019

1st Prod Date: April 13, 2019

Completion Date: March 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: HELEN 1605 2-33MH Purchaser/Measurer:

Location: KINGFISHER 33 16N 5W

SW SW SE SW 196 FSL 1321 FWL of 1/4 SEC

Latitude: 35.813552 Longitude: -97.740975 Derrick Elevation: 1080 Ground Elevation: 1055

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception
Order No
696319

Increased Density					
Order No					
683812					

Casing and Cement							
Туре	Type Size Weight Grade Feet PSI SAX Top of C					Top of CMT	
CONDUCTOR	16"	42#	X-42	125			SURFACE
SURFACE	9-5/8"	36#	J-55	455		265	SURFACE
PRODUCTION	7"	29#	P-110	7379		280	4457

Liner								
Туре	Size	ize Weight Grade Length PSI SAX Top Depth Bottom Depth						
LINER	4-1/2"	13.5#	P-110	5076	0	280	7223	12299

Total Depth: 12301

Packer						
Depth	Brand & Type					
7065	WEATHERFORD AS-III					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 18, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2019	MISSISSIPPIAN (LESS CHESTER)	246	39	667	2711	878	GAS LIFT		OPEN	152

Completion and Test Data by Producing Formation

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Perforated Intervals

From To

 Order No
 Unit Size

 645145
 640

There are no Perf. Intervals records to display.

Acid Volumes

Spacing Orders

49 BBLS 15% HCL

Fracture Treatments

146,304 BBLS SLICKWATER 2,962,880 LBS SAND PROPPANT

Formation	Тор
ТОРЕКА	4215
COTTAGE GROVE	5820
CHECKERBOARD	6176
OSWEGO	6604
VERDIGRIS	6779
PINK LIME	6889
MISSISSIPPIAN	7001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Class: OIL

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,379' TO TERMINUS AT 12,301'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 33 TWP: 16N RGE: 5W County: KINGFISHER

NE NW NW NW

172 FNL 369 FWL of 1/4 SEC

Depth of Deviation: 6684 Radius of Turn: 603 Direction: 360 Total Length: 4670

Measured Total Depth: 12301 True Vertical Depth: 7152 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

1142602

Status: Accepted

November 18, 2019 2 of 2