

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244800000

Completion Report

Spud Date: September 27, 2018

OTC Prod. Unit No.: 051-225386

Drilling Finished Date: February 02, 2019

1st Prod Date: March 26, 2019

Completion Date: March 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NITA FAY 31-30-9-6 2MXH

Purchaser/Measurer: BLUE MOUNTAIN/ENLINK

Location: GRADY 31 9N 6W
SW SE SE SE
160 FSL 420 FEL of 1/4 SEC
Latitude: 35.204042 Longitude: -97.866356
Derrick Elevation: 1289 Ground Elevation: 1263

First Sales Date: 03/26/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	699456		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1473		896	SURFACE
PRODUCTION	5 1/2	20	P-110	21259		2190	4348

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21296

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2019	MISSISSIPPIAN	162	46.9	546	3370	2913	FLOWING	2200	28/64	1175

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
684321	640
684322	640

Perforated Intervals	
From	To
12280	21176

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC STAGES 1-35 OA: 3959570 LB OF 100M SAND + 11435841 LB OF 40/70 SAND + 383759 GALS OF WATER + 11379 GAL OF PUMPDOWN	

Formation	Top
HOXBAR	7535
CLEVELAND	9437
OSWEGO	10237
VERDIGRIS	10442
SKINNER	10578
MISSISSIPPIAN	11787

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
BOTTOM HOLE LOCATION LAT AND LONG TAKEN FROM PERMIT PLAT

Lateral Holes
Sec: 30 TWP: 9N RGE: 6W County: GRADY SW NE NE NE 1307 FNL 1095 FEL of 1/4 SEC Depth of Deviation: 11484 Radius of Turn: 453 Direction: 358 Total Length: 9767 Measured Total Depth: 21296 True Vertical Depth: 11529 End Pt. Location From Release, Unit or Property Line: 1095

FOR COMMISSION USE ONLY	
Status: Accepted	1142404