

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218220000

Completion Report

Spud Date: March 31, 2019

OTC Prod. Unit No.: 091-226154-0-0000

Drilling Finished Date: July 20, 2019

1st Prod Date: September 13, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIFFLIN 1-15-3CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 14 9N 13E
SW NW SW NW
1765 FNL 234 FWL of 1/4 SEC
Latitude: 35.25600454 Longitude: -95.90977673
Derrick Elevation: 787 Ground Elevation: 762

First Sales Date: 09/13/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692685		704445	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	534		170	SURFACE
PRODUCTION	5.5	20#	P110	15692		2385	2430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2019	MISSISSIPPIAN	2	45	4460	2230	4915	FLOWING	273	64/64	242

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
541908	640	4314	15623
506976	640		
541781	640		
694743	MULTIUNIT		
Acid Volumes		Fracture Treatments	
1,929 BBLS 15% HCL ACID		388,720 BBLS FLUID 9,391,400 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	3712

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes
Sec: 9 TWP: 9N RGE: 13E County: MCINTOSH NE NW NE NE 112 FNL 695 FEL of 1/4 SEC Depth of Deviation: 3215 Radius of Turn: 769 Direction: 358 Total Length: 11309 Measured Total Depth: 15732 True Vertical Depth: 3704 End Pt. Location From Release, Unit or Property Line: 112

FOR COMMISSION USE ONLY	
Status: Accepted	1144066

Eff 9/13/19

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Form 1002A
1002A Addendum

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Multunit:

Sec. 14 (SL): 0
Sec. 15: 8.8% 226154 S
Sec. 10: 46.9% 226154A I
Sec. 3: 44.3% 226154B I

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	Commingled				

MUFO: 706119

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Initial Test Data

10/3/19 359MSSP 273

November 18, 2019

Recvd 11/11/19

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