Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245310000

Drill Type:

Location:

OTC Prod. Unit No.: 051-226240

Well Name: HANSELL 2-3-34XHW

Completion Report

Spud Date: December 20, 2018

Drilling Finished Date: January 14, 2019 1st Prod Date: September 09, 2019 Completion Date: August 02, 2019

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 9/9/2019

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

2271 FSL 285 FWL of 1/4 SEC Latitude: 35.02139 Longitude: -97.72256 Derrick Elevation: 1200 Ground Elevation: 1173

HORIZONTAL HOLE

GRADY 3 6N 5W

SW NW NW SW

SURFACE 9 5/8 40 J-55 1515 460 SURFACE PRODUCTION 5 1/2 23 P-110 19966 2670 8324		Completion Type		Loca	tion Ex	xception	l		Increased Density					
Commingled G89322 Commingled 689322 Casing and Cement Sax Type Size Weight Grade Feet PSI SAX Top of CM SURFACE 9 5/8 40 J-55 1515 460 SURFACE PRODUCTION 5 1/2 23 P-110 19966 2670 8324	Х	Single Zone	Order No						Order No					
Type Size Weight Grade Feet PSI SAX Top of CM SURFACE 9 5/8 40 J-55 1515 460 SURFACE PRODUCTION 5 1/2 23 P-110 19966 2670 8324		Multiple Zone	691106						689321					
TypeSizeWeightGradeFeetPSISAXTop of CMSURFACE9 5/840J-551515460SURFACEPRODUCTION5 1/223P-1101996626708324Liner		Commingled							689322					
SURFACE 9 5/8 40 J-55 1515 460 SURFACE PRODUCTION 5 1/2 23 P-110 19966 2670 8324			Casing a					asing and	nd Cement					
PRODUCTION 5 1/2 23 P-110 19966 2670 8324 Liner			Т	Гуре		Size	Weight	Gra	de	Fe	et	PSI	SAX	Top of CMT
Liner			SUF	RFACE		9 5/8	40	J-5	55	15	15		460	SURFACE
			PROE	PRODUCTION		5 1/2	23	P-11		199	66		2670	8324
Type Size Weight Grade Length PSI SAX Top Depth Bottom De									ər					
			Туре	Size	Wei	eight Grade Len			h	PSI	SAX	То	p Depth	Bottom Depth
There are no Liner records to display.			There are no Line						r records to display.					

Total Depth: 19993

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2019	WOODFORD	143	51	319	2231	1119	FLOWING	1716	64/64	187

Completion and Test Data by Producing Formation								
Formation N	lame: WOODFORD	Code: 319 WDFD	Class: OIL					
Spacing	g Orders	Perforated Intervals						
Order No Unit Size		From	То					
691105 MULTIUNIT		12077	19740					
595712 640								
581296	640							
Acid V	olumes	Fracture Treatments						
1614 BBLS 15% HCI , 117	7 BBLS 6% HCI & 1.5% HF	408,753 BBLS FLUID & 19,188,590 LBS OF SAND						
] 							

Formation	Тор	Were open hole logs run? No		
WOODFORD	12061	Date last log run:		

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 7N RGE: 5W County: GRADY

NE NW NW NW

51 FNL 407 FWL of 1/4 SEC

Depth of Deviation: 11701 Radius of Turn: 338 Direction: 0 Total Length: 7916

Measured Total Depth: 19993 True Vertical Depth: 11723 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

November 18, 2019

1143695