

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248460000

Completion Report

Spud Date: April 23, 2019

OTC Prod. Unit No.: 121-226096-0-0000

Drilling Finished Date: May 20, 2019

1st Prod Date: September 20, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: QUINTON 1-36/25H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 1 7N 18E
S2 SE NE NW
1200 FNL 2310 FWL of 1/4 SEC
Latitude: 35.113437 Longitude: -95.359275
Derrick Elevation: 661 Ground Elevation: 638

First Sales Date: 9/20/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706860		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	675		320	SURFACE
INTERMEDIATE	9.625	36	J-55	2254		225	1283
PRODUCTION	5.5	20	P-110	18369		1790	5104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2019	WOODFORD			4129		2650	FLOWING	160	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
695157	640	8036	18215		
695158	640				
706859	MULTIUNIT				
Acid Volumes		Fracture Treatments			
37,296 GALS ACID		20,413,084 GALS SLICKWATER			
		10,834,816 LBS SAND			

Formation	Top
HARTSHORNE	1852
ATOKA	2064
WAPANUCKA LIMESTONE	6601
UNION VALLEY	7015
CROMWELL	7064
JEFFERSON	7194
FALSE CANEY	7306
CANEY	7470
MAYES	7764
WOODFORD	7946

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC- MULTIUNIT ORDER 706859

Lateral Holes
<p>Sec: 25 TWP: 8N RGE: 18E County: PITTSBURG</p> <p>NW NE NW NW</p> <p>44 FNL 974 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7300 Radius of Turn: 479 Direction: 355 Total Length: 10328</p> <p>Measured Total Depth: 18380 True Vertical Depth: 7277 End Pt. Location From Release, Unit or Property Line: 44</p>

FOR COMMISSION USE ONLY

Status: Accepted

Eff 9/20/19

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Form 1002A
1002A Addendum

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Multunit:

01-07N-18E (SL): 0
36-08N-18E: 50.28% 226096 I
25-08N-18E: 49.72% 226096A I

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
706860	

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MUFO: 706859

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Initial Test Data

10/1/19 319WDFD 160

August 24, 2020

Recvd 11/18/19

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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