

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139234230001

Completion Report

Spud Date: April 01, 2002

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 2002

Amended

1st Prod Date: April 25, 2002

Amend Reason: SET CIBP. PERFORATE AND FRAC CHACE FORMATION.

Completion Date: April 16, 2002

Recomplete Date: August 30, 2022

Drill Type: STRAIGHT HOLE

Well Name: RAINMAN 23 #3

Purchaser/Measurer:

Location: TEXAS 23 4N 12E CM
C NE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 36.801944 Longitude: -101.7315
Derrick Elevation: 3384 Ground Elevation: 3375

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
728517

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.6250	36	J55	1435		390	SURF
INTERMEDIATE	4.5	1.5	J55	3489		190	2320
PRODUCTION	2.3750	4.7	J55	3244			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3150	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2022	CHASE					37				

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No	Unit Size
17867	

Perforated Intervals

From	To
2632	2656

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL LOAD 709 BBLS, TOTAL ACID 48 BBLS, TOTAL X FRAC 647 BBLS, TOTAL L FRAC 14 BBLS, TOTAL 16/30 90,295 LBS, TOTAL N2 649,000 SCF

Formation	Top
CHASE	2600
COUNCIL GROVE	2910
BADER	3100
NEVA	3200

Were open hole logs run? Yes

Date last log run: April 07, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted