

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139234230001

**Completion Report**

Spud Date: April 01, 2002

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 2002

**Amended**

1st Prod Date: April 25, 2002

Amend Reason: SET CIBP. PERFORATE AND FRAC CHACE FORMATION.

Completion Date: April 16, 2002

Recomplete Date: August 30, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: RAINMAN 23 #3

Purchaser/Measurer:

Location: TEXAS 23 4N 12E CM  
C NE  
1320 FSL 1320 FWL of 1/4 SEC  
Latitude: 36.801944 Longitude: -101.7315  
Derrick Elevation: 3384 Ground Elevation: 3375

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		728517	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.6250	36	J55	1435		390	SURF
INTERMEDIATE	4.5	1.5	J55	3489		190	2320
PRODUCTION	2.3750	4.7	J55	3244			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3150**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3150	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2022	CHASE					37				

Completion and Test Data by Producing Formation

Formation Name: CHASE		Code: 451CHSE		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
17867		2632	2656		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		TOTAL LOAD 709 BBLS, TOTAL ACID 48 BBLS, TOTAL X FRAC 647 BBLS, TOTAL L FRAC 14 BBLS, TOTAL 16/30 90,295 LBS, TOTAL N2 649,000 SCF			

Formation	Top
CHASE	2600
COUNCIL GROVE	2910
BADER	3100
NEVA	3200

Were open hole logs run? Yes  
Date last log run: April 07, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1149634</div>