

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139234590005

Completion Report

Spud Date: April 18, 2002

OTC Prod. Unit No.:

Drilling Finished Date: April 26, 2002

Amended

1st Prod Date: May 10, 2002

Amend Reason: SET CIBP. PERFORATED & FRAC CHASE FORMATION.

Completion Date: May 08, 2002

Recomplete Date: September 03, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TUCKER 4 #2

Purchaser/Measurer:

Location: TEXAS 4 4N 12E CM
NW NE SE NE
1500 FNL 500 FEL of 1/4 SEC
Latitude: 36.84484 Longitude: -101.76401
Derrick Elevation: 3398 Ground Elevation: 3389

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728494		728513	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.6250	24	J55	1440		455	CIRC
INTERMEDIATE	4.5	10.5	J55	4137		300	1675
PRODUCTION	2.3750	4.7	N80	3165			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3950

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3950	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2022	CHASE			144			PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
17867				2450			2474		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				TOTAL LOAD 707 BBLS, TOTAL ACID 24 BBLS, TOTAL X FRAC 667 BBLS, TOTAL L FRAC 16 BBLS, TOTAL L FRAC 16 BBLS, TOTAL 16/30 90,212 LBS, TOTAL N2 593,000 SCF					

Formation	Top
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Were open hole logs run? Yes
Date last log run: May 01, 2002

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1149636</div>