

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276700001

Completion Report

Spud Date: May 12, 2022

OTC Prod. Unit No.: 137-228241-0-0000

Drilling Finished Date: June 18, 2022

1st Prod Date: September 21, 2022

Completion Date: September 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LEON 3-26-23-14XHM

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

First Sales Date: 09/21/2022

Location: STEPHENS 26 1N 4W
SW SE SE SE
190 FSL 400 FEL of 1/4 SEC
Latitude: 34.522026 Longitude: -97.581735
Derrick Elevation: 1059 Ground Elevation: 1034

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733307		725130	
	Commingled			725366	
				725367	
				726384	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	80			
SURFACE	13 3/8	55	J-55	1500	2294	917	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8605	1638	1105	1500
PRODUCTION	5 1/2	20	P-110	20240	747	1900	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20240

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2022	ALL ZONES PRODUCING	309	39	303	981	5437	FLOWING	1230	38	576

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE				Code: 352SCMR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
420092		400		9208		12679			
596886		640		12702		14005			
704961		80/160		14028		19327			
733309		MULTIUNIT							
Acid Volumes				Fracture Treatments					
109 BBLS 15% HCL				492,098 BBLS FLUID & 27,009,147 LBS SAND					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
520059	640	19351	19527		
733309	MULTIUNIT				
Acid Volumes		Fracture Treatments			
109 BBLS 15% HCL		492,098 BBLS FLUID & 27,009,147 LBS SAND			

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
520059	640	19551	20152		
596886	640				
733309	MULTIUNIT				
704961	640				
Acid Volumes		Fracture Treatments			
109 BBLS 15% HCL		492,098 BBLS FLUID & 27,009,147 LBS SAND			

Formation	Top
SYCAMORE	12505
MISSISSIPPIAN	8820

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

WOODFORD	19564
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Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 1N RGE: 4W County: STEPHENS SE NW SE SE 869 FSL 706 FEL of 1/4 SEC Depth of Deviation: 8790 Radius of Turn: 460 Direction: 360 Total Length: 11032 Measured Total Depth: 20240 True Vertical Depth: 9119 End Pt. Location From Release, Unit or Property Line: 706

FOR COMMISSION USE ONLY	
Status: Accepted	1148946