

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123234700001

Completion Report

Spud Date: July 09, 2003

OTC Prod. Unit No.:

Drilling Finished Date: July 22, 2003

Amended

1st Prod Date: August 02, 2003

Amend Reason: TO RETURN TO PRODUCTION

Completion Date: August 02, 2003

Recomplete Date: August 05, 2022

Drill Type: STRAIGHT HOLE

Well Name: NEFU 14-22

Purchaser/Measurer:

Location: PONTOTOC 22 2N 7E
S2 SW4 SW4 NW4
300 FSL 330 FWL of 1/4 SEC
Latitude: 34.629942 Longitude: -96.563864
Derrick Elevation: 726 Ground Elevation: 718

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	510		400	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4550		700	500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2022	VIOLA	5	40			214	PUMPING	219		

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3766	3776
4070	4080
3790	3808
4108	4117

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
21 7441	

Perforated Intervals

From	To
4358	4366
4375	4384

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

FRAC VIOLAPERFS 4358' -4384' OA DOWN 3 1/2" TBG AS FOLLOWS: LOADED TBG W/ 12 BL W, PMP4 36 BLW @ 12 BPM, 2040#, FORMATION NEVER BROKE. PMPD 2 EQUAL STGS OF 4000 GAL 20% HCLACID, 3000 GAL TFW, 8000 GAL Q-FLUID PAD, 6000 GAL OFQ-FLUID W/ 0.5 PPG OF 16/30 BROWN SILLD, .. 6000. GAL OFQ-FLUID W/ L PPG 16/30 BROWN SAND, 6000 GAL Q-FLUID W/ 1.5 PPG 16/30 BROWN SAND, 6000 GAL TFW, 1044 GAL GLW W/ 1,067# ROCK SALT FOR DIVERSION, 2ND STG W/O GLW & ROCK SALT. FLUSHED W/ 364 BBL TFW. ATR39 BPM,MTR41 BPM, ATP 4475 PSIG, MTP 5826 PSIG, ISIP 1712 PSIG, 5 MIN SIP 1683 PSIG, 10 MIN SIP 1622 PSIG, 15 MIN SIP 1590 PSIG. TOTAL CLEAN VOLUME 2182 BBL, TOTAL SAND 36,000#, TOTAL SALT 1067#. SWI, RDMO

Formation	Top
HUNTON	3720
VIOLA	4224

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS FRACED AND PUT BACK INTO PRODUCTION

FOR COMMISSION USE ONLY

1148785

Status: Accepted