## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087359080001 **Completion Report** Spud Date: May 04, 1964

OTC Prod. Unit No.: Drilling Finished Date: May 28, 1964

1st Prod Date: June 03, 1964

Amend Reason: UNITIZED, CHANGE WELL NAME AND WELL NUMBER, SQUEEZE HART

Completion Date: June 11, 1964 Recomplete Date: October 10, 2022

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Amended

Well Name: WEST GOLDSBY OSBORN UNIT (MCDERMAID 1) T-14-W-2

MCCLAIN 34 8N 3W First Sales Date:

Location:

C SE SE

660 FSL 660 FEL of 1/4 SEC

Latitude: 35.118273 Longitude: -97.49652 Derrick Elevation: 1249 Ground Elevation: 1238

Operator: TWISTED OAK OPERATING LLC 22261

700 NW 5TH ST

OKLAHOMA CITY, OK 73102-1604

Completion Type									
Х	Single Zone								
Multiple Zone									
Commingled									

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM							Top of CMT	
SURFACE	10 3/4	40.5		729		500	SURFACE	
PRODUCTION	5 1/2	17		9404	_	400	6145	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 9405

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

October 24, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
			There are n	o Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: OSBO	RN		Code: 40	4OSBR	С	lass: OIL			
Spacing Orders				Perforated Intervals						
Order	No Ui	nit Size		From To						
72013	0130 UNIT			9275 9303						
	•			9307 9337						
9345 9357										
	Acid Volumes		$\neg$ $\vdash$		Fracture Tre	atments				
There are no Acid Volume records to display.			$\neg$	There are no Fracture Treatments records to display.						

Formation	Тор
GIBSON SAND	8670
HART SAND	9056
OSBORN SAND	9272

Were open hole logs run? Yes Date last log run:

Explanation:

Were unusual drilling circumstances encountered? No

## Other Remarks

ORIGINAL WELL NAME MCDERMAID 1. PRODUCTION UNIT NUMBER 087-311112. PREVIOUS GIBSON AND HART PERFORATIONS SQUEEZED PER ATTACHED 1002C'S. EFFECTIVE DATE OF UNITIZATION FEBRUARY 1, 2022.

## FOR COMMISSION USE ONLY

1149013

Status: Accepted

October 24, 2022 2 of 2