

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011234160001

Completion Report

Spud Date: July 18, 2011

OTC Prod. Unit No.:

Drilling Finished Date: December 04, 2011

Amended

1st Prod Date: February 06, 2012

Amend Reason: CONVERT TO COMMERCIAL DISPOSAL

Completion Date: February 08, 2012

Recomplete Date: April 30, 2022

Drill Type: HORIZONTAL HOLE

Well Name: PIERCE 1-34

Purchaser/Measurer:

Location: BLAINE 34 16N 11W
SW SE SE SE
260 FSL 580 FEL of 1/4 SEC
Latitude: 35.8129444 Longitude: -98.3506388
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KINGFISHER DISPOSAL SERVICES LLC 24237

10307 N AIRPORT RD
CLINTON, OK 73601

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20		X-56	60		9	SURFACE
SURFACE	13 5/8	68	L-80	1534		1185	SURFACE
PRODUCTION	9 5/8	40	P-110	9412		870	2868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15815

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5145	ARROW	9138	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: PENNSYLVANIANCode: 409PSLVClass: COMM DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				5162			6516			
Acid Volumes				Fracture Treatments						
20,000 GALLONS 10% ACID				There are no Fracture Treatments records to display.						

Formation	Top
WOODFORD	11466

Were open hole logs run? No
Date last log run: March 16, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DISPOSAL PERMIT # 2006240060. CEMENT BOND LOG TO BE SENT WITH PERFORATIONS MARKED. 3 1/2" PRODUCTIN TUBING. OCC - ORIGINAL WELL HAD 4 1/2" PRODUCTION CASING SET TO 15,815' AND 7" LINER FROM 2,785' TO 10,786'. PART OF THESE STRINGS WOULD STILL BE IN PLACE. PART OF THESE STRINGS HAVE BEEN REMOVED FOR CONVERSION. OCC - PRESENT OPERATOR HAS CHANGED THE WELL NUMBER TO 1-34.

Lateral Holes
Sec: 34 TWP: 16N RGE: 11W County: BLAINE
SW NE NE NE
429 FNL 586 FEL of 1/4 SEC
Depth of Deviation: 10863 Radius of Turn: 92 Direction: 360 Total Length: 4584
Measured Total Depth: 15815 True Vertical Depth: 11415 End Pt. Location From Release, Unit or Property Line: 429

FOR COMMISSION USE ONLY
Status: Accepted
1149022