

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276620001

Completion Report

Spud Date: April 27, 2022

OTC Prod. Unit No.: 137-227895-0-5488

Drilling Finished Date: May 04, 2022

Amended

1st Prod Date:

Amend Reason: HYDRAULIC FRACTURE OF ZONE

Completion Date: May 19, 2022

Recomplete Date: July 19, 2022

Drill Type: SERVICE WELL

Well Name: NORTH VELMA SWD 1

Purchaser/Measurer:

Location: STEPHENS 32 1N 4W
NW SE SW SW
450 FSL 828 FWL of 1/4 SEC
Latitude: 34.508505 Longitude: -97.648361
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: AQUANYX MIDSTREAM LLC 24606

101 PARK AVE STE 665
OKLAHOMA CITY, OK 73102

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			81		5	SURFACE
SURFACE	9 5/8	36	J-55	1011		330	SURFACE
PRODUCTION	7	23 & 26	J-55 / N-80	7384		310	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7400

Packer	
Depth	Brand & Type
6991	AS-1X

Plug	
Depth	Plug Type
7320	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: COMM DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Perforated Intervals	
From	To
7030	7076
7130	7170
7186	7210
7216	7282
Acid Volumes	
20,000 GALLONS NEFE ACID (ORIGINAL TREATMENT)	
Fracture Treatments	
101,666 POUNDS OF 20/40 BROWN SAND 1,662.94 BARRELS OF WATER (NEW TREATMENT)	

Formation	Top
SIMS	7024

Were open hole logs run? Yes

Date last log run: May 05, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 2201202702.

PER OPERATOR DATE FRACTURE TREATED WAS 7/19/2022.

OCC - OPERATOR SET D-V TOOL AT 4,984', USED 450 SACKS CEMENT AND CIRCULATED TO SURFACE.

FOR COMMISSION USE ONLY

1149012

Status: Accepted