

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121249100000

Completion Report

Spud Date: August 18, 2022

OTC Prod. Unit No.: 230453

Drilling Finished Date: September 11, 2022

1st Prod Date: December 08, 2022

Completion Date: October 17, 2022

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: SCHILLER 3-19

Purchaser/Measurer: WEBB ENERGY
RESOURCES

First Sales Date: 12-8-2022

Location: PITTSBURG 19 4N 16E
W2 E2 SW4 SW4
660 FSL 810 FWL of 1/4 SEC
Latitude: 34.798651 Longitude: -95.668848
Derrick Elevation: 678 Ground Elevation: 663

Operator: OXLEY ENERGY LLC 24290

PO BOX 19545
HOUSTON, TX 77224-9545

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731401

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	14"			100	1500	292	SURFACE
INTERMEDIATE	9-5/8"	36#	J-55	1248	1500	375	SURFACE
PRODUCTION	5-1/2"	17#	P110	8506	1500	775	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2022	MIDDLE ATOKA			1062			FLOWING	1132	0.875	85

Completion and Test Data by Producing Formation										
Formation Name: MIDDLE ATOKA				Code: 403ATOKM				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
114315		640		8098			8108			
116454		640		8085			8088			
				8079			8083			
				8071			8073			
				8065			8068			
				8053			8062			
Acid Volumes				Fracture Treatments						
2,850 GALS 7.5% HCL				817BBLS GELLED WATER, 106,000# 40/70 SAND						

Formation	Top
MIDDLE ATOKA	4660

Were open hole logs run? Yes
Date last log run: September 12, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERF, ACIDIZE, & FRAC AS LISTED.

Bottom Holes
Sec: 19 TWP: 4N RGE: 16E County: PITTSBURG NE SE SW SW 513 FSL 1117 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 9352 True Vertical Depth: 9317 End Pt. Location From Release, Unit or Property Line: 513

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<div>Status: Accepted</div> <div>1149494</div>