

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253820000

Completion Report

Spud Date: August 28, 2022

OTC Prod. Unit No.: 049-230841-0-0000

Drilling Finished Date: October 10, 2022

1st Prod Date: November 09, 2022

Completion Date: November 07, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CAMPBELTOWN 2-25-26-27XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 25 1N 2W
SE NW NE NE
365 FNL 800 FEL of 1/4 SEC
Latitude: 34.53482 Longitude: -97.354905
Derrick Elevation: 889 Ground Elevation: 861

First Sales Date: 11/09/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		731574		There are no Increased Density records to display.
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	120	J-55	90			0
SURFACE	13 3/8	55	J-55	1533	2000	660	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11810	3500	1286	10300
PRODUCTION	5 1/2	20	P-110	24793	750	2045	14203

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24792

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2022	WOODFORD	288	40	537	1863	3805	FLOWING	1315	64	240

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
725674	640
725879	640
725675	640
731573	MULTIUNIT

Perforated Intervals

From	To
12442	17024
17051	22336
22360	24686

Acid Volumes

72 BBLS 15% HCL

Fracture Treatments

486,358 BBLS FLUID & 30,456,203 LBS SAND

Formation	Top
WOODFORD	12356

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 1N RGE: 2W County: GARVIN

SW SW NW NE

987 FNL 2424 FEL of 1/4 SEC

Depth of Deviation: 11940 Radius of Turn: 793 Direction: 270 Total Length: 12350

Measured Total Depth: 24792 True Vertical Depth: 13083 End Pt. Location From Release, Unit or Property Line: 987

FOR COMMISSION USE ONLY

Status: Accepted

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