

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249210001

**Completion Report**

Spud Date: June 06, 2022

OTC Prod. Unit No.: 051-230250-0-0000

Drilling Finished Date: July 16, 2022

1st Prod Date: November 04, 2022

Completion Date: October 22, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: DUMBLEDORE 24\_13-10N-7W 1MHX

Purchaser/Measurer: IRON HORSE

Location: GRADY 25 10N 7W  
SE NE NE NW  
653 FNL 2381 FWL of 1/4 SEC  
Latitude: 35.317877 Longitude: -97.892357  
Derrick Elevation: 1355 Ground Elevation: 1328

First Sales Date: 11/5/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731599		723314	
	Commingled			723315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	994		310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	21742		2220	1577

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21767**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2022	MISSISSIPPI LIME	113	55.9	1313	11619	968	FLOWING	478	22/64	1734

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
681944		640		11436			16555		
				16555			21623		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				25,893,109 GALS FLUID; 28,095,493 LBS PROPPANT					

Formation	Top
MISSISSIPPI LIME	10710

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 10N RGE: 7W County: CANADIAN  NE NE NW NW  83 FNL 1282 FWL of 1/4 SEC  Depth of Deviation: 10434 Radius of Turn: 450 Direction: 358 Total Length: 10391  Measured Total Depth: 21767 True Vertical Depth: 10515 End Pt. Location From Release, Unit or Property Line: 83

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<div>Status: Accepted</div> <div>1149176</div>