

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35025208580000

Completion Report

Spud Date: April 10, 1993

OTC Prod. Unit No.: 02596763

Drilling Finished Date: April 15, 1993

Amended

1st Prod Date: May 25, 1993

Amend Reason: CEMENTED LINER

Completion Date: May 01, 1993

Recomplete Date: June 18, 2019

Drill Type: STRAIGHT HOLE

Well Name: CONNOLLY 1-23

Purchaser/Measurer:

Location: CIMARRON 23 5N 9E CIMARRON
CSE4 SE4 SE4
330 FSL 2310 FWL of 1/4 SEC
Latitude: 36.87939 Longitude: -102.04767
Derrick Elevation: 0 Ground Elevation: 3704

First Sales Date:

Operator: WEINKAUF PETROLEUM INC 18444

6540 S LEWIS AVE
TULSA, OK 74136-1009

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	372255		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	25 #		1500		655	SURFACE
INTERMEDIATE	5 1/2	15.5		4390		180	2810
PRODUCTION	4 1/2	11.6 #	K-55	4184	1900	150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4390

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PURDY				Code: 402PRDY			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
87229		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
NEVA	2674
TOPEKA	2940
TORONTO	3039
LANSING	3162
KANSAS CITY	3476
MARMATON	3660
CHEROKEE	3898
MORROW SHALE	4078
PURDY SAND	4229

Were open hole logs run? Yes
Date last log run: April 15, 1993

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
1002A MIGRATION ON 06-18-2019 A LINER WAS SET.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142921</div>