

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240330000

Completion Report

Spud Date: June 25, 2018

OTC Prod. Unit No.: 011-224815-0-0000

Drilling Finished Date: July 29, 2018

1st Prod Date: January 03, 2019

Amended

Completion Date: December 27, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 2H-2X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 1/3/2019

Location: BLAINE 2 16N 10W
SW NW NE NW
495 FNL 1385 FWL of 1/4 SEC
Latitude: 35.897245 Longitude: -98.237653
Derrick Elevation: 1264 Ground Elevation: 1239

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density				
X	Single Zone	Order No		Order No				
	Multiple Zone	698375		679348				
	Commingled	702296		679347				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1478		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19609		2485	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19609

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2019	MISSISSIPPIAN	786	46	1841	2342	1938	FLOWING	1010	38/64	646

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646685	640
647101	640
698374	MULTIUNIT

Perforated Intervals

From	To
9600	19449

Acid Volumes

15% HCL = 100 BBLS

Fracture Treatments

TOTAL FLUIDS = 607,301 BBLS TOTAL PROPPANT = 25,918,658 LBS
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Formation	Top
MISSISSIPPIAN	9334

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 11 TWP: 16N RGE: 10W County: BLAINE

SE SE SW SW

86 FSL 1049 FWL of 1/4 SEC

Depth of Deviation: 8990 Radius of Turn: 477 Direction: 180 Total Length: 9849

Measured Total Depth: 19609 True Vertical Depth: 9714 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1141835

Status: Accepted