

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240370000

Completion Report

Spud Date: June 28, 2018

OTC Prod. Unit No.: 011-224813-0-0000

Drilling Finished Date: August 23, 2018

1st Prod Date: January 03, 2019

Amended

Completion Date: December 27, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 3H-2X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 1/3/2019

Location: BLAINE 2 16N 10W
SW NW NE NW
495 FNL 1405 FWL of 1/4 SEC
Latitude: 35.897245 Longitude: -98.237585
Derrick Elevation: 1264 Ground Elevation: 1239

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698373	
702296	

Increased Density	
Order No	
679348	
679347	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1482		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19452		2420	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19479

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2019	MISSISSIPPIAN	1216	45	3142	2584	1727	FLOWING	1010	38/64	683

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
646685	640
647101	640
698372	MULTIUNIT

Perforated Intervals	
From	To
9770	19375

Acid Volumes
100 BBLS 15% HCL

Fracture Treatments
TOTAL FLUIDS = 585,620 BBLS TOTAL PROPPANT = 24,709,956 LBS.

Formation	Top
MISSISSIPPIAN	9309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 11 TWP: 16N RGE: 10W County: BLAINE SW SW SE SW 230 FSL 1623 FWL of 1/4 SEC Depth of Deviation: 9050 Radius of Turn: 477 Direction: 178 Total Length: 9605 Measured Total Depth: 19479 True Vertical Depth: 9743 End Pt. Location From Release, Unit or Property Line: 230

FOR COMMISSION USE ONLY	
Status: Accepted	1141836