

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240340000

Completion Report

Spud Date: July 01, 2018

OTC Prod. Unit No.: 011-224748-0-0000

Drilling Finished Date: July 28, 2018

1st Prod Date: December 17, 2018

Amended

Completion Date: December 05, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 5H-2X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 12/17/2018

Location: BLAINE 2 16N 10W
NE NW NW NE
245 FNL 2235 FEL of 1/4 SEC
Latitude: 35.897922 Longitude: -98.232041
Derrick Elevation: 1261 Ground Elevation: 1237

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	698369		679348			
	Commingled	702296		679347			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1528		405	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19476		2300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2019	MISSISSIPPIAN	1192	40	2799	2348	1313	FLOWING	1000	34/64	1109

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
646685	640	9392	19402
647101	640		
698368	MULTIUNIT		
Acid Volumes		Fracture Treatments	
15% HCL = 300 BBLS		TOTAL FLUIDS = 430,234 BBLS	
		TOTAL PROPPANT = 20,290,446 LBS.	

Formation	Top
MISSISSIPPIAN	9312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 11 TWP: 16N RGE: 10W County: BLAINE SW SW SW SE 116 FSL 2581 FEL of 1/4 SEC Depth of Deviation: 8965 Radius of Turn: 477 Direction: 181 Total Length: 10010 Measured Total Depth: 19500 True Vertical Depth: 9662 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY	
Status: Accepted	1141607