

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240380000

**Completion Report**

Spud Date: June 30, 2018

OTC Prod. Unit No.: 011-224814-0-0000

Drilling Finished Date: September 08, 2018

1st Prod Date: January 03, 2019

**Amended**

Completion Date: December 27, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 4H-2X

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 1/3/2019

Location: BLAINE 2 16N 10W  
SW NW NE NW  
495 FNL 1425 FWL of 1/4 SEC  
Latitude: 35.897244 Longitude: -98.237517  
Derrick Elevation: 1264 Ground Elevation: 1239

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density				
X	Single Zone	Order No		Order No				
	Multiple Zone	698371		679348				
	Commingled	702296		679347				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1484		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19456		2395	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19483**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2019	MISSISSIPPIAN	1198	46	3205	2675	1013	FLOWING	1000	32/64	820

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
646685	640	9515		19373	
647101	640				
698370	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
15 % HCL = 87 BBLS		TOTAL FLUIDS = 597,864 BBLS			
		TOTAL PROPPANT = 25,354,301 LBS			

Formation	Top
MISSISSIPPIAN	9390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 11 TWP: 16N RGE: 10W County: BLAINE  SW   SE   SE   SW  86 FSL   2183 FWL of 1/4 SEC  Depth of Deviation: 8880 Radius of Turn: 477 Direction: 178 Total Length: 9858  Measured Total Depth: 19483 True Vertical Depth: 9544   End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1141838