

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263400000

Completion Report

Spud Date: November 18, 2019

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 2019

1st Prod Date: December 22, 2019

Completion Date: December 20, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COUNTYLINE UNIT 43-2

Purchaser/Measurer:

Location: CARTER 19 1S 3W
NE SW NE SE
1830 FSL 700 FEL of 1/4 SEC
Latitude: 34.453717611 Longitude: -97.546936384
Derrick Elevation: 0 Ground Elevation: 1014

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	1189	1000	500	SURFACE
PRODUCTION	5 1/2	15.5	J55	3905	1800	580	890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3910

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2019	DEESE	15	29.2	7	466	141	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
115668	UNIT

Perforated Intervals

From	To
3179	3214
3328	3339
3378	3388
3447	3468
3472	3488
3493	3500
3589	3597
3764	3820

Acid Volumes

750 GALS NAS W/90 BS'S (PERFORATIONS 3179 - 3214)
300 GALS NAS W/45 BS'S (PERFORATIONS 3328 - 3339)
250 GALS NAS W/50 BS'S (PERFORATIONS 3378 - 3388)
1100 GALS NAS W/90 BS'S (PERFORATIONS 3447 - 3468, 3472 - 3488, 3493 - 3500)
200 GALS NAS W/ 30 BS'S (PERFORATIONS 3589 - 3597 OA)
1050 GALS NAS & 168 BS'S (PERFORATIONS 3764 - 3820)

Fracture Treatments

200 GAL SOLVENT, 2000 GALS 30# LINEAR GEL PRE PAD, 12000 GALS XL-30 X-LINK GEL PAD, 1000 GALS XL-3 W/1PPG 16/30 SD, 3000 GALS XL-30 W/ 2PPG 16/30 SAND, 4000 GALS XL-30 W/3 PPG 16/30 SD, 3000 GALS XL-30 W/4 PPG 16/30 CRC SD (PERFORATIONS 3589 - 3597 & 3447 - 3500)
100 GALS SOLVENT, 1000 GALS 30# LINEAR GEL, 4000 GALS XL-30 @ 18.2 BPM, 750 GALS XL-30 W/1 PPG 16/30 SD, 1000 GALS XL-30 W/2PPG 16/30 SD, 1250 GALS XL-30 W/3 PPG 16/30 SD, 1000 GALS XL-30 W/4 PPG 16/30 RC SD. (PERFORATIONS 3378 - 3388 & 3328 - 3339)
PUMP 100 GALS SOLVENT, 3000 GALS 30# LINEAR GEL PRE PAD, 12000 GALS XL-30 GEL PAD, 2000 GALS XL-30 W/1 PPG 16/30 SD, 3000 GALS XL-30 W/2 PPG 16/30 SD, 3500 GALS XL-30 W/3 PPG 16/30 SD, 3000 GAL XL-30 W/4 PPG CRC SD (PERFORATIONS 3206 - 3214 & 3179 - 3193)

Formation	Top
DEESE	3179

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNITIZATION ORDER 115668 COUNTYLINE UNIT (DEESE SAND)

OCC - AS PER OPERATOR NO OPEN HOLE LOGS RUN

Status: Accepted