

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248620000

Completion Report

Spud Date: October 03, 2019

OTC Prod. Unit No.: 121-227494-0-0000

Drilling Finished Date: December 24, 2019

1st Prod Date: November 27, 2021

Completion Date: November 12, 2021

Drill Type: HORIZONTAL HOLE

Well Name: PONDEROSA SW 1-34/27/22H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 11/27/2021

Location: PITTSBURG 3 7N 17E
SW NE NE NE
380 FNL 361 FEL of 1/4 SEC
Latitude: 35.11547949 Longitude: -95.4911141
Derrick Elevation: 799 Ground Elevation: 776

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722742		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		168	SURFACE
INTERMEDIATE	9.625	36	J-55	7639		1015	1761
PRODUCTION	5.5	20	P-110	19575		1965	6269

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19615

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2021	WOODFORD			4153		2735	FLOWING	220	128/128	1232

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
703814	640 (34)
699792	640 (27)
699791	640 (22)
722587	MULTIUNIT

Perforated Intervals	
From	To
8604	19310

Acid Volumes
6,000 GAL HCL ACID

Fracture Treatments
583,773 BBL FLUID 11,015,491 LBS PROPPANT

Formation	Top
WOODFORD	8436

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 22 TWP: 8N RGE: 17E County: PITTSBURG</p> <p>NE SE SE SW</p> <p>613 FSL 2554 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7852 Radius of Turn: 672 Direction: 357 Total Length: 10706</p> <p>Measured Total Depth: 19615 True Vertical Depth: 7633 End Pt. Location From Release, Unit or Property Line: 613</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1147469