

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242480000

**Completion Report**

Spud Date: January 05, 2021

OTC Prod. Unit No.: 011-227548-0-0000

Drilling Finished Date: March 25, 2021

1st Prod Date: December 22, 2021

Completion Date: December 22, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: DICKSON 21\_16-15N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W  
NE SE SE SW  
345 FSL 2453 FWL of 1/4 SEC  
Latitude: 35.75516781 Longitude: -98.26961138  
Derrick Elevation: 1548 Ground Elevation: 1522

First Sales Date: 12/22/2021

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722858		715460	
	Commingled			715459	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	636		365	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9534		330	4871
PRODUCTION	6"	24.5#	P-110	21283		1530	6956

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21231**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2022	ALL ZONES PRODUCING	990	48	2563	2589	2076	FLOWING	1286	26/64	1588

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
646869		640		11100			16052		
722854		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				412,887 BARRELS FRAC FLUID					
				33,028,110 POUNDS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
654955	640	16052	21104		
722854	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC'D WITH MISSISSIPPI LIME			

Formation	Top
MISSISSIPPI LIME	10772

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 16 TWP: 15N RGE: 10W County: BLAINE

NW   NW   NE   NW

110 FNL   1476 FWL of 1/4 SEC

Depth of Deviation: 10629 Radius of Turn: 284 Direction: 359 Total Length: 10318

Measured Total Depth: 21231 True Vertical Depth: 10744 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

Status: Accepted

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