

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019045380002

Completion Report

Spud Date: May 13, 1987

OTC Prod. Unit No.:

Drilling Finished Date: May 15, 1987

Amended

1st Prod Date: May 15, 1987

Amend Reason: REPAIR CASING LEAK WITH 3 1/2" PATCH LINER

Completion Date: May 15, 1987

Recomplete Date: February 07, 2022

Drill Type: STRAIGHT HOLE

Well Name: S GRAHAM DEESE SAND UNIT 8-1

Purchaser/Measurer:

Location: CARTER 31 2S 2W
SE NE SW NE
800 FSL 1100 FWL of 1/4 SEC
Latitude: 34.34199 Longitude: -97.44465
Derrick Elevation: 981 Ground Elevation: 977

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32	J-55	56			SURFACE
PRODUCTION	4 1/2	9.5		3340		400	1530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			48	0	0	60	108

Total Depth: 3340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2022	DEESE	1.2				121	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
69190		UNIT		1986		1994			
				2000		2004			
				2045		2049			
				2051		2062			
				2250		2254			
				2280		2288			
				2796		2802			
				2834		2845			
Acid Volumes				Fracture Treatments					
ACID TREATMENT 5/15/1987 PERFS FROM 1986' TO 2288'. ACID 5,300 GALLONS				There are no Fracture Treatments records to display.					
NO NEW TREATMENT REPORTED									

Formation	Top
DEESE	2288

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL HAD A CASING LEAK. SQUEEZED ON 1/25/2022 WITH 100 SACKS CEMENT & 1/27/2022 WITH 200 SACKS CEMENT. CEMENT SQUEEZE DID NOT WORK, SO OPERATOR RAN 3 1/2" PATCH LINER FROM 60' TO 108'.

FOR COMMISSION USE ONLY
<div>1147659</div> <div>Status: Accepted</div>

Image behind 1002A
API 0M-04538-02

