

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264550000

Completion Report

Spud Date: November 06, 2021

OTC Prod. Unit No.:

Drilling Finished Date: November 11, 2021

1st Prod Date: January 17, 2022

Completion Date: January 17, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-6402

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W
NW SE SE SE
614 FSL 355 FEL of 1/4 SEC
Latitude: 34.18892 Longitude: -97.388003
Derrick Elevation: 855 Ground Elevation: 843

First Sales Date: 1/17/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	600		260	SURFACE
PRODUCTION	5 1/2"	17#	J-55	4360		795	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4360

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2022	HEWITT	94	35			440	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HEWITT				Code: 405HWTT				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
67990		UNIT		1098			1120			
				1767			1841			
				1932			1996			
				2241			2259			
				3779			3817			
				3831			3837			
				3988			4015			
				4024			4036			
				4042			4083			
				4093			4111			
Acid Volumes				Fracture Treatments						
11,000 GALLONS 15% HCl				6 STAGES - 6,892 BARRELS 18 POUND X-LINK 269,000 POUNDS 12/20, 16/30 & 20/40 SAND.						

Formation	Top
PONTOTOC	1098
HOXBAR	1550
DEESE	3223

Were open hole logs run? Yes
 Date last log run: November 20, 2021

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
PERFS (2SPF) - 1098'-1120', 1767'-1841', 1932'-1996', 2241'-2259', 3779'-3817', 3831'-3837' (3 SPF), 3988'-4015', 4024'-4036', 4042'-4083', 4093'-4111'.

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