

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019259910002

**Completion Report**

Spud Date: October 29, 2013

OTC Prod. Unit No.: 019-213012

Drilling Finished Date: November 10, 2013

**Amended**

1st Prod Date: April 14, 2014

Amend Reason: CONVERTING WELL TO INJECTOR AND CHANGE WELL NUMBER TO  
ADD "I"

Completion Date: April 14, 2014

Recomplete Date: December 20, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: SWDU (SUTTON TRUST 1-7) 14-3I

Purchaser/Measurer:

Location: CARTER 7 2S 2W  
N2 SE SW NW  
530 FSL 990 FWL of 1/4 SEC  
Latitude: 34.399546 Longitude: -97.454191  
Derrick Elevation: 0 Ground Elevation: 1040

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1302	850	456	SURFACE
PRODUCTION	7	23	J-55	4191	2100	240	2662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4600**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2894	7" X 7/8" AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: MORRISCode: 403MRRSClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
70173	UNIT		3688			4010				
			3944			4017				
Acid Volumes			Fracture Treatments							
AZ WITH 2,400 GALLONS (OLD), AZ WITH 250 GALLONS 15% NEFE (NEW)			2,242 BARRELS GEL, 1,340 SACKS 16/30 SAND (OLD)							
Formation Name: TUSSYCode: 404TSSYClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
70173	UNIT		3200			3360				
			3471			3477				
Acid Volumes			Fracture Treatments							
AZ WITH 250 GALLONS 15% NEFE (NEW), 500 GALLONS 15% (OLD)			384 BARRELS GEL, 160 SACKS 16/30 SAND							
Formation Name: FUSULINIDCode: 404FSLDClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
70173	UNIT		2920			2924				
Acid Volumes			Fracture Treatments							
150 GALLONS 15% (OLD)			There are no Fracture Treatments records to display.							

Formation Name: EASON		Code: 404ESON	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70173	UNIT	3109	3125
		3137	3141
		3153	3165
Acid Volumes		Fracture Treatments	
AZ WITH 500 15% NEFE (NEW)		There are no Fracture Treatments records to display.	

Formation Name: CARPENTER		Code: 404CRPR	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70173	UNIT	3471	3477
Acid Volumes		Fracture Treatments	
AZ WITH 250 GALLONS 15% NEFE		There are no Fracture Treatments records to display.	

Formation	Top
FUSULINID	2920
TUSSY	3200
MORRIS	3688

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PERMIT # 2301002001 11-16-22  THIS WELL HAS BECOME PART OF THE NEWLY FORMED SW WILDCAT JIM DEESE UNIT (SWDU) APPROVED AS OF SEPTEMBER 9, 2019.

FOR COMMISSION USE ONLY	
Status: Accepted	1149579