

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263970001

Completion Report

Spud Date: August 27, 2020

OTC Prod. Unit No.: 019-012538-0-5383

Drilling Finished Date: September 03, 2020

Amended

1st Prod Date: January 24, 2021

Amend Reason: CONVERTING WELL TO INJECTOR AND CHANGE WELL NUMBER, ADD PERFORATIONS

Completion Date: January 13, 2021

Recomplete Date: December 06, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: SW WILDCAT JIM DEESE UNIT 18-5I

Purchaser/Measurer:

Location: CARTER 7 2S 2W
NW NE SW SW
1152 FSL 722 FWL of 1/4 SEC
Latitude: 34.393942 Longitude: -97.455063
Derrick Elevation: 0 Ground Elevation: 1032

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		724548	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	K-55	5200		1850	SURFACE
INTERMEDIATE	9 5/8	53.5	S-95	11495		1850	11160
PRODUCTION	7 5/8	39	S-95	14912		900	11177

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	23	P110	4040	0	290	11160	15200

Total Depth: 4727

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
13760	AS1-XW	13981	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2022	ATOKA			143			FLOWING	700	22	100

Completion and Test Data by Producing Formation									
Formation Name: ATOKA				Code: 403ATOK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
122917		640		13884			13920		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
ATOKA	13800

Were open hole logs run? Yes
Date last log run: September 01, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT # 2301002001 11-16-22
THIS WELL IS PART OF THE NEWLY FORMED SOUTHWEST WILDCAT JIM DEESE UNIT.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149818</div>