

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053224730001

Completion Report

Spud Date: April 30, 2004

OTC Prod. Unit No.: 053-113389-0-0000

Drilling Finished Date: May 10, 2004

Amended

1st Prod Date: July 22, 2004

Amend Reason: RECOMPLETION

Completion Date: May 15, 2004

Recomplete Date: December 30, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DOTTI 1-10

Purchaser/Measurer: TARGA MIDSTREAM
SERVICES

Location: GRANT 10 28N 6W
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.91784 Longitude: -97.8327
Derrick Elevation: 1139 Ground Elevation: 1131

First Sales Date: 12/31/2022

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112
OKLAHOMA CITY, OK 73112-5552

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24.5	K-55	235		175	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4869		150	4114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4865

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4623	2 SACKS CEMENT
4640	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2023	CLEVELAND			121	121	3	FLOWING	1140	16/64	140

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
446423				4340			4346		
				4357			4364		
				4368			4372		
Acid Volumes				Fracture Treatments					
160 BARRELS 15% HCL				NONE					

Formation	Top
HEEBNER	3157
HASKELL	3522
COTTAGE GROVE SAND	3988
CLEVELAND	4270

Were open hole logs run? Yes
Date last log run: May 10, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1149584