Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011243310001 **Completion Report** Spud Date: September 05, 2022

OTC Prod. Unit No.: 011-230062 Drilling Finished Date: October 17, 2022

1st Prod Date: December 17, 2022

Completion Date: December 16, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TURTLE WITH WIND 2-27H Purchaser/Measurer: ENABLE

Location: **BLAINE 34 14N 13W** First Sales Date: 12/21/2022

NE NE NW NW

320 FNL 1310 FWL of 1/4 SEC Latitude: 35.65203 Longitude: -98.5745 Derrick Elevation: 1492 Ground Elevation: 1472

Operator: DUNCAN OIL PROPERTIES INC 15876

> 100 PARK AVE STE 1200 **OKLAHOMA CITY, OK 73102-8023**

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
731998

Increased Density
Order No
724001

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
INTERMEDIATE	7 5/8	29.7 & 26.4	P110	10439	1500	900	1015		
SURFACE	10 3/4	40.5	J55	1495	2500	760	SURFACE		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 & 5.5	21.4 & 20	P110	15600	5000	900	0	15600

Total Depth: 15600

Packer					
Depth	Brand & Type				
9830	AS1-X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

March 09, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2023	CHEROKEE	704	48	7962	11304	1531	FLOWING	4081	21/64	3561

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders					
Order No	Unit Size				
106899	640				

Perforated Intervals				
From	То			
10989	15554			

Acid Volumes

25000 GALLONS 15% HCL

Fracture Treatments
40/70 WHITE 1,273,840 LBS
100 MESH 4,994,420 LBS
175,175 BBLS SLICKWATER

Formation	Тор
CHEROKEE	10559

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 14N RGE: 13W County: BLAINE

NW NE NW NW

304 FNL 960 FWL of 1/4 SEC

Depth of Deviation: 10278 Radius of Turn: 410 Direction: 356 Total Length: 4611

Measured Total Depth: 15600 True Vertical Depth: 10522 End Pt. Location From Release, Unit or Property Line: 304

FOR COMMISSION USE ONLY

1149741

Status: Accepted

March 09, 2023 2 of 2