

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204750000

Completion Report

Spud Date: February 21, 2022

OTC Prod. Unit No.: 0-982-923-552

Drilling Finished Date: May 15, 2022

1st Prod Date: January 18, 2023

Completion Date: October 17, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KIEDAISCH 1-15/22/27/H

Purchaser/Measuror: NEXTERA ENERGY POWER
MARKET

First Sales Date: 1/18/2023

Location: ATOKA 15 2N 12E
NW NW SW SE
1006 FSL 2471 FEL of 1/4 SEC
Latitude: 34.63942888 Longitude: -96.03003111
Derrick Elevation: 748 Ground Elevation: 724

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731284		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1474	1500	450	SURF
PRODUCTION	5.5	20	P-110	22476	13000	1785	5372

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22479

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2023	WOODFORD			12380		1826	FLOWING	1945	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
731251	MULTIUNIT
724946	320
724947	640
724948	640
724949	640

Perforated Intervals

From	To
13085	13209
13209	18514
18514	22324

Acid Volumes

25106 GALS ACID

Fracture Treatments

597,480 BBLS SLICKWATER
7,856,891 LBS SAND

Formation	Top
WOODFORD	13084

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 2N RGE: 12E County: ATOKA

SW SE NW SW

1321 FSL 826 FWL of 1/4 SEC

Depth of Deviation: 12250 Radius of Turn: 1160 Direction: 181 Total Length: 9239

Measured Total Depth: 22479 True Vertical Depth: 12286 End Pt. Location From Release, Unit or Property Line: 1321

FOR COMMISSION USE ONLY

Status: Accepted

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