

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249030000

Completion Report

Spud Date: January 21, 2019

OTC Prod. Unit No.:

Drilling Finished Date: January 27, 2019

1st Prod Date:

Completion Date: January 28, 2019

Drill Type: STRAIGHT HOLE

Well Name: WINFIELD 1-19

Purchaser/Measurer:

Location: KAY 19 28N 4E
E2 SE SW NE
2310 FNL 1670 FEL of 1/4 SEC
Latitude: 36.89147 Longitude: -96.91092
Derrick Elevation: 1165 Ground Elevation: 1153

First Sales Date:

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	357		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Formation	Top
OSAGE	2231
LAYTON	2360
CLEVELAND	2723
MISSISSIPPI CHAT	3209
MISSISSIPPI LIME	3219
OIL CREEK	3574

Were open hole logs run? Yes

Date last log run: January 27, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRY HOLE

FOR COMMISSION USE ONLY

1144908

Status: Accepted

API NO. 071-24903
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

MAR 12 2020

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Key** SEC **19** TWP **28N** RGE **4E**
LEASE NAME **Winfield** WELL NO. **1-19**
E2 1/4 SE 1/4 SW 1/4 NE 1/4 **FNLF OF 2310 FELDF 1670**
ELEVATION **1165** Ground **1153** Latitude (if known) **36.89147** Longitude (if known) **-96.91092**
OPERATOR NAME **Kirkpatrick Oil Company, Inc.** OTC/OCC OPERATOR NO. **19792**
ADDRESS **1001 West Wilshire Blvd**
CITY **Oklahoma City** STATE **OK** ZIP **73116-7017**

SPUD DATE **01-21-2019**
DRLG FINISHED DATE **01/27/2019**
DATE OF WELL COMPLETION **1-28-2019**
1st PROD DATE
RECOMP DATE

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	357'		220	Surf
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH **3680'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<input checked="" type="checkbox"/> Dry, P&A						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike McGinnis 405-767-3653
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
1001 West Wilshire Blvd Oklahoma City OK 73116
ADDRESS CITY STATE ZIP
mmcginnis@kirkpatrickoil.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

WELL NO. 1-19

Were open hole logs run? X yes ___ no

Date Last log was run 1/27/2019

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

5x5 Rules