

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232750001

**Completion Report**

Spud Date: January 27, 2017

OTC Prod. Unit No.: 015-223265-0-0000

Drilling Finished Date: June 22, 2017

1st Prod Date: February 28, 2018

Completion Date: February 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEX MAJORS 1-15-22XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CADD0 15 12N 13W  
NE NE NE NE  
310 FNL 285 FEL of 1/4 SEC  
Latitude: 35.52144932 Longitude: -98.55380303  
Derrick Elevation: 1600 Ground Elevation: 1570

First Sales Date: 2/28/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659685		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	60	A10	80			SURFACE
SURFACE	13 3/8	54.5	J-55	1455		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12087		765	4055
PRODUCTION	5 1/2	26	P-110	26304		4404	8797

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26319**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	WOODFORD			2155		2711	FLOWING	6600	20/64	4780

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
588369	640
656142	640
659686	MULTIUNIT

Perforated Intervals

From	To
16430	26121

Acid Volumes

3,905 BBL 15% HCL AND 2,929 BBL 6% HCL & 1.5% HF

Fracture Treatments

743,792 BBLS OF FLUID & 25,537,440 LBS OF SAND

Formation	Top
WOODFORD	16123

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: CASING FAILURE UPON COMPLETION.

Other Remarks

THE WELL EXPERIENCED A CASING FAILURE DURING INITIAL COMPLETION THIS WELL IS CURRENTLY BEING EVALUATED. OCC- THIS WELL DID PRODUCE BUT ONLY A SHORT AMOUNT OF TIME BEFORE CASING FAILURE. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 22 TWP: 12N RGE: 13W County: CADDO

SE SE SE SE

81 FSL 373 FEL of 1/4 SEC

Depth of Deviation: 15794 Radius of Turn: 3177 Direction: 180 Total Length: 10143

Measured Total Depth: 26319 True Vertical Depth: 16652 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

Status: Accepted

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