

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037244360001

**Completion Report**

Spud Date: June 18, 2018

OTC Prod. Unit No.: 037-223632-0-0000

Drilling Finished Date: June 18, 2018

1st Prod Date: July 25, 2018

**Amended**

Completion Date: July 24, 2018

Amend Reason: RE-ENTER PLUGGED WELL

**Drill Type: STRAIGHT HOLE**

Well Name: SALIBA 1

Purchaser/Measurer:

Location: CREEK 5 17N 7E  
N2 NW NW NW  
2475 FSL 330 FWL of 1/4 SEC  
Latitude: 35.591558 Longitude: -96.360385  
Derrick Elevation: 852 Ground Elevation: 845

First Sales Date:

Operator: LITTLE RIVER ENERGY COMPANY 10148  
PO BOX 1113  
1260E BROADWAY ST  
DRUMRIGHT, OK 74030-1113

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	ERW	866	1000		SURFACE
PRODUCTION	5.5	15.5	ERW	3050	4000		1550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3056**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2700	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2018	OSWEGO	2	40			240	SWAB			

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
215675	5	2276	2296
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,250 GALLONS		NO	

Formation	Top
HOGSHOOTER LIME	1450
CHECKERBOARD LIME	1780
BIG LIME	2245
OSWEGO LIME	2275
VERDIGRIS LIME	2460
PINK LIME	2580

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141334

API NO. 03724436  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

RE-ENTER PLUGGED WELL

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 5 TWP 17N RGE 7E  
LEASE NAME SALIBA WELL NO. 1  
N 1/4 NW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 3475 FWL OF 1/4 SEC 330  
ELEVATION 852 Ground 845 Latitude (if known) 35.591558 Longitude (if known) -96.360385  
OPERATOR NAME Little River Energy Co. OTC/OCC OPERATOR NO. 10148  
ADDRESS PO Box 1113  
CITY Drumright STATE OK ZIP 74030

SPUD DATE 6-18-2018  
DRLG FINISHED DATE 1/14/1984  
DATE OF WELL COMPLETION 7-24-2018  
1st PROD DATE 2/18/1984  
RECOMP DATE 7-24-2018

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	ERW	866	1000		SURFACE
INTERMEDIATE							
PRODUCTION	5.5	15.5	ERW	3050	4000		1550
LINER							

PACKER @ BRAND & TYPE GIBP PLUG @ 2700 TYPE GIBP  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,056

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION OSWEGO  
SPACING & SPACING ORDER NUMBER 215675 (5)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
PERFORATED INTERVALS 2276' - 2285'  
2291' - 2296'  
ACID/VOLUME 1250 gallons  
FRACTURE TREATMENT (Fluids/Prop Amounts) No

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 7/25/2018  
OIL-BBL/DAY 2  
OIL-GRAVITY (API) 40  
GAS-MCF/DAY nominal  
GAS-OIL RATIO CU FT/BBL -  
WATER-BBL/DAY 240 BSWD  
PUMPING OR FLOWING swab  
INITIAL SHUT-IN PRESSURE -0-  
CHOKE SIZE NA  
FLOW TUBING PRESSURE NA

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE R. Steve Crowder 11/6/2018 918-352-4444  
PO Box 1113 Drumright OK 74030  
ADDRESS CITY STATE ZIP littlriver07@att.net  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HOGSHOOTER LIME	1,450
CHECKERBOARD LIME	1,780
BIG LIME	2,245
OSWEGO LIME	2,275
VERDIGRIS LIME	2,460
PINK LIME	2,580
TOTAL DEPTH	3,056

## 2) Reject Codes

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no  
If yes, briefly explain below

Other remarks:

640 Acres

[illegible]

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 4x4 grid of squares. The top-left square is shaded gray. The other squares are white.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		