

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137021390001

Completion Report

Spud Date: July 06, 1950

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 1950

Amended

1st Prod Date: September 05, 1950

Amend Reason: INSTALL 4 1/2" LINER, ACID TREAT PERFS

Completion Date: September 05, 1950

Recomplete Date: November 25, 2017

Drill Type: STRAIGHT HOLE

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT 88

Purchaser/Measurer:

Location: STEPHENS 1 1S 4W
C SE SW NW
330 FSL 990 FWL of 1/4 SEC
Latitude: 34.464516 Longitude: -97.7209
Derrick Elevation: 0 Ground Elevation: 1012

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"			369		250	
PRODUCTION	7			5200		1200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	10.5		4799	0	400	SURFACE	4799

Total Depth: 5209

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4754	4 1/2" TXT	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
29987		UNIT		4870			4908			
429688		UNIT		4932			4950			
				4960			5008			
				5026			5048			
				5068			5076			
Acid Volumes				Fracture Treatments						
ACID TREAT PERFS WITH 80 BBLs 15 % NEFE WITH 10% XYLENE & 2700 #S ROCK SALT.				NONE						

Formation	Top
DEESE	3453
SPRINGER	4823

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ON 11/13/2017 WORK BEGAN TO RUN 4 1/2" LINER AND ACID TREAT WELL. WELL PUT BACK ON PRODUCTION 11/25/2017. OCC - THIS WELL WAS FORMERLY MARHAM 16.

FOR COMMISSION USE ONLY	
Status: Accepted	1138099