Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011241730000

OTC Prod. Unit No.: 011-225817-0-0000

Completion Report

Drilling Finished Date: March 28, 2019 1st Prod Date: July 19, 2019 Completion Date: July 14, 2019

Purchaser/Measurer: ANCOVA First Sales Date: 6/5/2019

Spud Date: March 05, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HAMMERHEAD BIA 20-15N-10W 5MH

Location: BLAINE 29 15N 10W SW NE NE NE 360 FNL 345 FEL of 1/4 SEC Latitude: 35.753225408 Longitude: -98.279035168 Derrick Elevation: 1537 Ground Elevation: 1517

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 706722
 684007

 Commingled
 Commingled
 Commingled

			C	Casing and Ce	ment					
Туре		Siz	e Weight	t Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE	13.3	75 54.5	J-55	14	43		875	SURFACE	
INTERMEDIATE			25 40	P-110	95	43	635		6298	
PROD	UCTION	5.5	5 23	HCP-110	16	16608		2165	5958	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	PSI SAX Top Dep		Depth	Bottom Depth	
	1		There are	e no Liner recor	ds to displ	ay.	1		l	

Total Depth: 16650

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
11470	VS-1X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2019	MISSISSIPPIAN	622	50.4	2376	3819	2009	FLOWING	750	34/64	600
		Cor	npletion and	d Test Data I	by Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size		nit Size		From		То				
34830	348300 6-		1160		3	16485				
6609 [,]	11	NPT								
	Acid Volumes				Fracture Treatments					
	NONE			230,391 BBLS FLUID						
				1	1,924,241 LBS	PROPPANT				
Formation Top				Were open hole logs run? No						
MERAMEC				10979 Date last log run:						
		•		v	Vere unusual dri	lling circums	tances encou	untered? No		
				E	xplanation:					
Other Remarks										
OCC - ORDER 7	706722 INCORPORATES	EXCEPTION	N TO 600' RI	JLE; OAC 16	5:10-3-28(C)(2)	(B)				
				Lateral H	loles					
Sec: 20 TWP: 15	5N RGE: 10W County: BL	AINE								
NW NW NE	NE									

69 FNL 1094 FEL of 1/4 SEC

Depth of Deviation: 10796 Radius of Turn: 619 Direction: 358 Total Length: 4882

Measured Total Depth: 16650 True Vertical Depth: 11104 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

Status: Accepted

1143380