

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246500000

**Completion Report**

Spud Date: June 07, 2019

OTC Prod. Unit No.: 051-226577

Drilling Finished Date: July 14, 2019

1st Prod Date: January 23, 2020

Completion Date: January 05, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RK MORRIS 2-29-20-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 6N 5W  
SE SW SW SW  
267 FSL 598 FWL of 1/4 SEC  
Latitude: 34.972077 Longitude: -97.756594  
Derrick Elevation: 1156 Ground Elevation: 1131

First Sales Date: 1/23/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
700295

Increased Density
Order No
698253
698254
698255

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1513		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11776		1110	1776
PRODUCTION	5 1/2	23	P-110	24224		2905	10720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24229**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2020	WOODFORD	147	45.8	434	2953	2019	FLOWING	2517	28/64	1261

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
700294	MULTIUNIT
624422	640
629390	640
608652	640

Perforated Intervals	
From	To
14011	24037

Acid Volumes	
2191 BBLS 15% HCl	

Fracture Treatments	
499,789 BBLS FLUID & 24,837,276 LBS OF SAND	

Formation	Top
WOODFORD	14011

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

<b>Lateral Holes</b>
<p>Sec: 17 TWP: 6N RGE: 5W County: GRADY</p> <p>NE NE NW NW</p> <p>50 FNL 1245 FWL of 1/4 SEC</p> <p>Depth of Deviation: 12870 Radius of Turn: 270 Direction: 358 Total Length: 10218</p> <p>Measured Total Depth: 24229 True Vertical Depth: 12631 End Pt. Location From Release, Unit or Property Line: 50</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="float: right; text-align: right;">1144651</div> <div>Status: Accepted</div>