Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 109-226641-0-0000 Drilling Finished Date: January 17, 2020

1st Prod Date: February 15, 2020

Completion Date: February 05, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JETSON 1304 08-20 4BH

Purchaser/Measurer: SUPERIOR PIPELINE

First Sales Date: 03/03/2020

Location: OKLAHOMA 8 13N 4W NW NW NW NE

260 FNL 2450 FEL of 1/4 SEC

Latitude: 35.6228837 Longitude: -97.6464865 Derrick Elevation: 1139 Ground Elevation: 1121

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110 OKLAHOMA CITY, OK 73134-1016

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	1058		410	SURFACE
PRODUCTION	7	29	P-110	7549		425	2685

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8526	0	0	7480	16006

Total Depth: 16022

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

March 30, 2020 1 of 2

Mar 03, 2020 HUNTON 618 40 198 320 810 PUMPING	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing) Orders
Order No	Unit Size
20212	UNIT

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes
234,024 GALLONS ACID

Fracture Treatments
64,235 BARRELS WATER

Formation	Тор
OSWEGO	6514
BARTLESVILLE	6763
WOODFORD	6832
HUNTON	6849

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,549' TO TOTAL DEPTH AT 16,022'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 17 TWP: 13N RGE: 4W County: OKLAHOMA

NW SE NE SE

1686 FSL 2157 FWL of 1/4 SEC

Depth of Deviation: 6341 Radius of Turn: 1339 Direction: 178 Total Length: 8608

Measured Total Depth: 16022 True Vertical Depth: 7008 End Pt. Location From Release, Unit or Property Line: 2150

FOR COMMISSION USE ONLY

1144906

Status: Accepted

March 30, 2020 2 of 2

Form 1002A Rev. 2009

(PLEASE TYPE OR USE BLACK INK ONLY)

X HORIZONTAL HOLE

WELL

NO.

14301 CALIBER DR SUITE 110

STATE

TYPE

CONDUCTOR

INTERMEDIATE

SURFACE

TWP 13N RGE

109-22485 NO. OTC PROD. ·24162 UNIT NO.

AMENDED (Reason)

TYPE OF DRILLING OPERATION

1139'

STRAIGHT HOLE

SERVICE WELL

API

X ORIGINAL

COUNTY

ELEVATION

OPERATOR

ADDRESS

COMPLETION TYPE

X SINGLE ZONE

Application Date LOCATION EXCEPTION

ORDER NO. INCREASED DENSITY

MULTIPLE ZONE

Application Date COMMINGLED

Derrick FL

NAME

CITY

LEASE

NAME

109-226641-0-000

SEC 08

1/4 SEC Latitude (if known)

DIRECTIONAL HOLE

JETSON 1304 08-20

1121'

REVOLUTION RESOURCES LLC

NW 1/4 NW 1/4 NW 1/4 NE 1/4 F6L OF 2380'

OKLAHOMA CITY

If directional or horizontal, see reverse for bottom hole location

OKLAHOMA

Ground

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-20 Rule 165:10-3-25

COMPLETION REPORT

1/5/2020

1/17/2020

2/5/2020

2/15/2020

-97.6464865

24162

73134

1

7

GRADE

J-55

J-55

P-110

SPUD DATE

DATE DATE OF WELL

4W

1/4 SEC 2450

35.6228837

4BH

OTC/OCC

OPERATOR NO.

CASING & CEMENT (Form 1002C must be attached

SIZE

20

9.625

DRLG FINISHED

COMPLETION

1st PROD DATE

RECOMP DATE

Longitude

(if known)

WEIGHT

94

36

29

MAR 1 7 2020

000	(JKLA		MA C		ORA ON	ATIO	N	
				640	Acres				
					Х				1
w									E
	L	i		OCAT	E WE	LL			
				,. <u>.</u>					
FEET		F	PSI SAX TOP		P OF (CMT			
98'						SURF			
,058'				4 10		9			
,549'				425 2685 CA		\LC			
'-16,00	6'	OP	ΕN	НС	LE		NA		
TYPE				TOTAL		16,022'			
TYPE				JE: 11	•				
					_				
					Κe	FO	te	<u>l</u>	
					10	H	00	For	U
							٠		

ORDER NO.		PRODUCTION							
		LINER	4.5	13.5	P-110	7,480'-16,006'	OPEN	HOLE	NA
PACKER @BI		PLUG @	TYPE		. PLUG @	TYPE		TOTAL DEPTH	16,022'
PACKER @BI		PLUG @	TYPE		_PLUG @	TYPE			
COMPLETION & TEST DA	ATA BY PRODUCING FORMATIC	N 269 HN17	\mathcal{N}						
FORMATION	HUNTON							Re	ported
SPACING & SPACING ORDER NUMBER	20212 (un	it)						10	Frac For
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
	OPENHOLE								
PERFORATED INTERVALS	COMPLETION								
ACID/VOLUME	234,024 GAL	ACID							
	64,235 BBL	WATER							
FRACTURE TREATMENT (Fluids/Prop Amounts)									
	Min Gas Ai	lowable (165:1	10-17-7)		Gas Pı	ırchaser/Measurer		Superior	Pipeline
		-							

 $|\mathbf{X}|$ OR First Sales Date 3/3/2020 INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE 3/3/2020 OIL-BBL/DAY 618 OIL-GRAVITY (API) 40 GAS-MCF/DAY 198 GAS-OIL RATIO CU FT/BBL 320 WATER-BBL/DAY 810 **PUMPING** PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE

to make this report, which was prepared by me or under my supen	re presented on the reverse. I declare that I have knowledge of the content rision and direction, with the data and facts stated herein to be true, correct,	is of this report and am author and complete to the best of m	zed by my organization y knowledge and belief.
In Just	JUSTIN LUNDQUIST	3/16/2020	405-256-4393
SUGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

14301 Caliber Dr. Suite 110

ADDRESS

Oklahoma City CITY

OK STATE 73134 ZIP

JustinL@revolutionresources.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

SEC

Spot Location

Depth of Deviation Measured Total Depth

RGE

COUNTY

1/4

Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP				FOR	COMMISSION	USE ONLY	
OSWEGO	6514'		ITD on file					
BARTLESVILLE	6763'		ITD on file	YE				
WOODFORD	6832'		APPROVED	DI:	SAPPROVED	2) Reject Codes	;	
HUNTON	j							
I	6849'					 		
					•			
			-					
			Were open hole lo	gs run?	yes	_X_ no		
			Date Last log was	run				
			Was CO₂ encoun	tered?	yes	X no at wh	hat depths?	
			Was H₂S encount	ered?	yes	X no at wh	nat denths?	
								es X no
			If yes, briefly expla		umstances encountered w	ır	ye	3SNO
Other remarks: This wall is an anathalassa.	-4: 6							
This well is an openhole comple	etion from the bott	om of	the /" casing at	7,549	9' to TD at 16,02	2'. The 4-1/	2" liner is i	not cemented.
		19000	1 + 11 - 100 (1000)					
640 Acres BOT	TOM HOLE LOCATION I	FOR DIR	ECTIONAL HOLE					
SEC	TWP	RGE	COUNT	ſΥ				
Spot	Location				Feet From 1/4 Sec Lir	nes FSL		FWL
Meas	1/4 sured Total Depth	1/4	1/4 rue Vertical Depth	1/4	BHL From Lease, Uni		ie:	FVVL
	·				, , , , , , , , , , , , , , , , , , , ,	,	•	
BOT	TOM HOLE LOCATION F	OR HOP	RIZONTAL HOLE: (LA	TERAL	S)			
LATI	ERAL #1	RGE	OANA COUNT	~				
	17 TWP 13N	, COE	04W			OKLAHO)MA	
	Location IW 1/4 SE	1/4	NE 1/4 SE	1/4	Feet From 1/4 Sec Lir	nes FSL	1686'	FWL 2157'
If more than three drainholes are proposed, attach a Devia	h of 63/11			39'	Direction 78 47	AZM Total		8608'
	sured Total Depth	Ti	rue Vertical Depth		BHL From Lease, Uni	Long		
Direction must be stated in degrees azimuth.	16,022'		7008'		2,150	' FROM UN	IT BOUND)ARY
Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATE	ERAL #2			•				
lease or spacing unit.		RGE	COUNT	Υ				
Directional surveys are required for all Spot	Location	<u>i</u>			E-15-146 II	Jean		5144
drainholes and directional wells. 640 Acres Depti	1/4 h of 4/ 4	1/4	1/4 adius of Turn	1/4	Feet From 1/4 Sec Lin			FWL
Devia	ation 19039		27	35/		Total Leng	th	
Meas	sured Total Depth	Tı	rue Vertical Depth	V	BHL From Lease, Unit	, or Property Lin	e:	
	ERAL #3				·			
SEC	TWP	RGE	COUNT	Υ				

LEASE NAME

JETSON 1304 08-20

4BH

WELL NO.

CEMENTING REPORT

Form 1002C Rev. 2012

API No.

109-22485

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

TYPE OR USE BLACK INK ONLY

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

Operator	REVOLUTION RES	OCC/OTC 24/62					
*Well Name/No.		304 08-20 4BH			County	3.3.3.	AHOMA
*Location NW1/4 NW 1/	4 NW 14 NE	1 /4 Sec	8	Twp	13 N	Rgc	4 W
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing		rmediate asing	Production String	Liner
Comenting Date		01/05/20					
*Size of Drill Bit (Inches)		12 1/4					
*Estimated % wash or hole enlargement used is calculations	1	100					
*Size of Casing (inches O.D.)		9 5/8					
*Top of Liner (if liner used) (fl.)		N/A					
*Setting Depth of Casing (ft.) from ground level		1073					
Type of Cement (API Class) In first (lead) or only slurry		Α					
In second slurry		N/A					20.00
In third slurry		N/A					
Sacks of Cement Used in first (lead) er only slurry		410					
in second slurry		N/A					
in third slurry		N/A		-			
Vol of sturry pumped (Cu ft)(14.X15.) in first (lead) or only sturry		749.48					
n second siurry		N/A					
n third slurry		N/A					
Calculated Annular Height of Cement sehind pipe (ft)		1073					
Cement left in pipe (ft)		43					
Amount of Surface Casing Required (from For	n 1000)		A.				
Was cament circulated to Ground Surface?	X Yes	No	*Was Coment Stagin	g Tool (DV To	ool) used?	Yes	X No
Was Cement Bond Log run?	Yes X No (If so,	Attach Copy)	*If Yes, at what denti	h?			

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.

Items net so designated shall be completed by the Cementing Company.

	Romarks	ĺ	*Romerks
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		-	

I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

NICHOLAS F	NICHOLAS RALSTON SERVICE SUPERVISOR				
Halliburton Energy Services					
	6100 E HWY 66 EL RENO				
ОК	Zip	73036			
	01/05/20				
	Hallil	Halliburton Energ 6100 E HW EL RENO OK			

nature of Comenter or Authorized Repres

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title							
(Printed or Typed)	RON TOMILA	- som - DRIL	LING CONSULTANT				
*Operator	REVOLUTION	ON RESOUR	CES LLC-EBUS				
*Address	DONOTMAIL	-14301 CALI	BER DR STE 110				
*City	Ol	OKLAHOMA CITY					
*State	ОК	*Z.p	73134				
Telephone (AC) Number	405-257	6-4393					
*Date	1/5/202	0					

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The comenting of different casing strings on a well by one comenting company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.

Form 1002C Rev. 2012

CEMENTING REPORT

OKLAHOMA CORPORATION COMMISSION

API No.

109-22485

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

TYPE OR USE BLACK INK ONLY

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

*Operator RE	REVOLUTION RESOURCES LLC-EBUS				осслотс 24162			
*Well Name/No.	JETSON 1	304 08-20 4BH		County	County OKLAHOMA			
*Location NW1/4 NW 1/4	UW 1/4 NE	1 /4 Sec	8	Twp 13 ∧	Rge	4 W		
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner		
Cementing Date				01/10/20				
*Size of Drill Bit (Inches)				8 3/4				
*Estimated % wash or hole enlargement used in calculations				30				
*Size of Casing (inches O.D.)				7				
*Top of Liner (if liner used) (ft.)				N/A				
*Setting Depth of Casing (ft.) fro ground level	m			7524				
Type of Cement (API Class)				Α				
In first (lead) or only slurry In second slurry				Α				
In third slurry				N/A				
Sacks of Cement Used				60				
In first (lead) or only slurry				60				
In second slurry				365				
In third slurry				N/A				
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry				211.56				
In second slurry				529.98				
In third slurry				N/A				
Calculated Annular Height of Cement behind pipe (ft)		· · · · · · · · · · · · · · · · · · ·		4864.76				
Cement left in pipe (ft)				45.76				
*Amount of Surface Casing Required (from Form 1000))		A.		15117			
*Was cement circulated to Ground Surface?	Yes	X No	*Was Cement Staging	Tool (DV Tool) used?	Yes	X No		
*Was Coment Bond Log run?Ye	s <u>X</u> No (If so,	Attach Copy)	*If Yes, at what depth?			ft .		

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

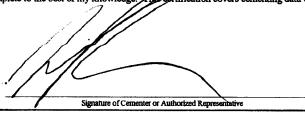
* Designates items to be completed by Operator.

Items not so designated shall be completed by the Cementing Company.

Remarks		*Remarks	
		·	
	i	·	
•			
		·	

CEMENTING COMPANY

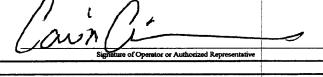
I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This striffication covers cementing data only.



Name & Title	NICK DVI	STON SEDV	ICE CUREDVICOR				
(Printed or Typed)	NICK RAL	NICK RALSTON SERVICE SUPERVISOR					
Cementing	Hallii	burton Energi	y Continue				
Company	ı iaili	Halliburton Energy Services					
Address		6100 E HWY 66					
City		EL RENO					
State	ОК	Zip	73036				
Telephone							
(AC) Number							
Date		01/10/20	·				

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



Name & Title (Printed or Typed)	CAVIN ATT	-Swarth - 1	DRILLING CONSULTANT			
"Operator	REVOLUTION	ON RESOURCE	CES LLC-EBUS			
*Address	DONOTMAIL	DONOTMAIL-14301 CALIBER D				
*City	OI	Y				
*State	ОК	*Zip	73134			
Telephone (AC) Number	405-	256 - 4393				
"Date	1/10/2	020				

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.

Form 1002A Rev. 2009

(PLEASE TYPE OR USE BLACK INK ONLY)

109-22485 OTC PROD. 24162

API

NO.

109-226641-0-000

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

MAR 1 7 2020

OTC PROD. 24162	109-226641-	0-000		Gas Conservation Div		1917	AN I	2020
UNIT NO.]			ost Office Box 52000		6 :4.10		
XORIGINAL			Oklahoma	City, Oklahoma 731 Rule 165:10-3-25	152-2000			PORATION
AMENDED (Reason)			co	MPLETION REPO	RT	C	OMMISS	ION
TYPE OF DRILLING OPERATION	ON		SPUD DATE				640 Acres	3
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		1/5/2020	<u>'</u>		Х	
If directional or horizontal, see re	everse for bottom hole location.		DRLG FINISHEL DATE	1/1//202	0		1	
COUNTY OKLAH	OMA SEC 08 TW	P 13N RGE 4W	DATE OF WELL COMPLETION	2/5/2020)			
NAME JE	TSON 1304 08-20 👤	WELL 4BH	1st PROD DATE	2/15/202	0		-	
NW 1/4 NW 1/4 NW	/ 1/4 NE 1/4 F&L OF 1/4 SEC	2380' EML OF 1901	RECOMP DATE				+	
ELEVATION 1139' Groun	nd 1121' Latitude (if k	nown) 35.6228837	Longitude (if known)	-97.64648	65	+	 	
OPERATOR REV	OLUTION RESOURC		C/OCC ERATOR NO.	24162		-	ļ .	
ADDRESS	14301 CA	LIBER DR SUITE				-	ļ]	
CITY OKI	LAHOMA CITY	STATE	OK ZIP	73134	- L			
COMPLETION TYPE		CASING & CEMENT (F	orm 1002C must	be attached)			LOCATE WE	<u>ELL</u>
X SINGLE ZONE			SIZE WEIGH		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR	20 94	J-55	98'			SURF
COMMINGLED Application Date		SURFACE 9	.625 36	J-55	1,058'		410	SURF
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE	7 29	P-110	7,549'		425	2685 CALC
INCREASED DENSITY ORDER NO.		PRODUCTION 2				1		
		LINER	4.5 13.5	P-110 7,	480'-16,006'	OPEN	HOLE	NA
PACKER @ BRAN	ND & TYPE	PLUG @	TYPE	PLUG @	TYPE		TOTAL	16,022'
PACKER @BRAN		 PLUG @	TYPE	PLUG @			DEPTH	
COMPLETION & TEST DATA	BY PRODUCING FORMATION	269 HNTN	T					
FORMATION	HUNTON						\mathcal{R}	eported
SPACING & SPACING ORDER NUMBER	20212 (un	<i>i</i> t)					1,7	Frac For
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						- 	/ 1 · · · · · · · · · · · · · · · · · ·
	OPENHOLE							
PERFORATED INTERVALS	COMPLETION							
					-			
ACID/VOLUME	234,024 GAL	ACID						
	64,235 BBL	WATER						
FRACTURE TREATMENT (Fluids/Prop Amounts)								
<u> </u>								····
	Min Gas Allo	owable (165:10-17	7-7)	Gas Purcha	ser/Measurer		Superio	r Pipeline
INITIAL TEST DATA	OR Allowable			First Sales [Date		3/3/	r Pipeline /2020
NITIAL TEST DATA	0il Allowabl 3/3/2020	e (165:10-13-3)						- ·
OIL-BBL/DAY	618		 			· · · · · · · · · · · · · · · · · · ·		
DIL-GRAVITY (API)	40							
SAS-MCF/DAY	198							
GAS-OIL RATIO CU FT/BBL	320							
VATER-BBL/DAY			-					
	810							
PUMPING OR FLOWING	PUMPING							
NITIAL SHUT-IN PRESSURE								
CHOKE SIZE								
FLOW TUBING PRESSURE		-						

INITIAL TEST DATA	OR Oil Allowable	(165:10-13-3)	First Sales Date	3/3/2020
INITIAL TEST DATE	3/3/2020			
OIL-BBL/DAY	618		,	
OIL-GRAVITY (API)	40			
GAS-MCF/DAY	198			
GAS-OIL RATIO CU FT/BBL	320	·		
WATER-BBL/DAY	810			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JUSTIN LUNDQUIST 3/16/2020 405-256-4393 NAME (PRINT OR TYPE) DATE PHONE NUMBER 14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

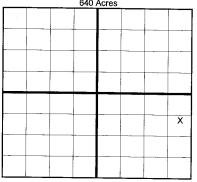
FORMATION RECORD

Give formation names and tops, if available, o drilled through. Show intervals cored or drillst	or descriptions and thickness of formations em tested.
NAMES OF FORMATIONS	TOP
OSWEGO	6514'
BARTLESVILLE	6763'
WOODFORD	6832'
HUNTON	6849'
Other remarks: This wall is an arm	
This well is an oper	nhole completion from the bottom
640 Acres	BOTTOM HOLE LOCATION FOR I
	SEC TWP RGE
	RGE

LEASE NAME	JETSON 1304 08-20	WELL NO	4BH

Were open hole logs run? Date Last log was run Was CO ₂ encountered? Were open hole logs run? yes X no Date Last log was run X no at what depths?	
Date Last log was run Was CO ₂ encountered? yes X no at what depths?	
yes	
Was H ₂ S encountered?yesno at what depths?	no

Other remarks:	
	This well is an openhole completion from the bottom of the 7" casing at 7,549' to TD at 16,022'. The 4-1/2" liner is not cemented.
	
I	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres						
	.,					
				-		
						-
	1112	-				

DIRECTIONAL HOLE

SEC TWP	RGE	COUN	ITY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depti	True	Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 17	TWP	13N	RGE	04V	V	COUNTY		OKI	AHO	MA		
Spot Locat	ion 1/4	SE	1/4	NE	1/4	SE	1/4	Feet From 1/4 Sec Lines	FSL	1686'	FWL	2157'
Depth of Deviation		6341'		Radius of	Turn	1339)'	Direction 78 475 AZM	Total Lengt	h	8608'	
Measured 1	Total De	epth		True Vertic	cal De	pth		BHL From Lease, Unit, or Prope	erty Line	e:		
	16,0)22'			700	08'		2,150' FROM	/ UNI	T BOUNI	DARY	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		3 q '	Radius of Turn	1435/	Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth V	BHL From Lease, Unit, or Pr		-

	LATERAL	#
-	000	т

SEC	TWP	RGE	C	OUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		***	Radius of Turn		Direction	Total Length	<u> </u>
Measured	Total Depth	~	True Vertical Dept	h	BHL From Lease, Unit, or Pr		