Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 06, 2019

1st Prod Date:

First Sales Date:

Completion Date: April 06, 2019

Drill Type: STRAIGHT HOLE

Well Name: WASHUNGA 1-21 Purchaser/Measurer:

Location: KAY 21 27N 4E

SW NE NE NE

535 FNL 575 FEL of 1/4 SEC

Latitude: 36.81059 Longitude: -96.97971 Derrick Elevation: 1118 Ground Elevation: 1106

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202 OKLAHOMA CITY, OK 73116-7017

Completion Type				
	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	351		240	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 3820

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
	Completion and Test Data by Producing Formation									

March 30, 2020 1 of 2

Formation Name: NONE	Code:	Class: PLUG AND ABANDON

Formation	Тор
CLEVELAND	2830
BIG LIME	2936
OSWEGO	2976
SKINNER	3193
RED FORK	3260
MISSISSIPPIAN	3317
WOODFORD	3722
WILCOX	3727
OIL CREEK	3745
ARBUCKLE	3820

Were open hole logs run? Yes Date last log run: April 05, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
DRY HOLE	

FOR COMMISSION USE ONLY

1144909

Status: Accepted

March 30, 2020 2 of 2

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was paramed by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Meyen Mike McGinnis 405-767-3653

OK

STATE

SIGNATURE

Oklahoma City

CITY

PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

1001 West Wilshire Blvd

ADDRESS

CHOKE SIZE

NAME (PRINT OR TYPE)

73116

ZIP

DATE

PHONE NUMBER

mmcginnis@kirkpatrickoil.com EMAIL ADDRESS

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

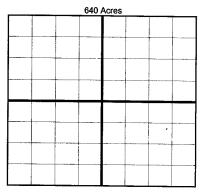
Give formation names and tops, if available, or descriptions and thickness of formation	ากเ
drilled through. Show intervals cored or drillstem tested.	

NAMES OF FORMATIONS	ТОР
Cleveland	2,830
Big Lime	2,936
Oswego	2976
Skinner	3,193
Red Fork	3,260
Mississippian	3,317
Woodford	3,722
Wilcox	3,727
Oil Creek	3,745
Arbuckle	3,820
Other several se	

LEASE NAME	Washunga	WELL NO.	1-21

	FOF	R COMMIS	SION USE ONLY			
ITD on file YES	NO					
APPROVED DISAPP	ROVED	2) Reject	Codes			
				·		
Were open hole logs run? Date Last log was run	yes	no 4/5/20)19		-	
Was CO₂ encountered?	yes	X no	at what depths?			
Was H₂S encountered?	yes		at what depths?			
Were unusual drilling circumstar	nces encountered	d?		yes	n)

Other remarks:	Dry hole					
		NAME AND ADDRESS OF THE PARTY O	 			
	100		 			
					-	
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	THE PARTY OF THE P	,	 			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								
			-					
			640 /	640 Acres	640 Acres	640 Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ΓΥ			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	pperty Line:	<u> </u>

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Property Line:		1100

I ATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		pth	BHL From Lease, Unit, or Pr				

LAIEN		1					
SEC	TWP	RGE		COUNTY			
Spot Lo				<u> </u>	Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4		1.02	1. ***
Depth of	f		Radius of Turn		Direction	Total	
Deviatio	n					Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		