

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243370000

**Completion Report**

Spud Date: August 12, 2022

OTC Prod. Unit No.: 081-228171-0-0000

Drilling Finished Date: August 26, 2022

1st Prod Date: October 07, 2022

Completion Date: October 06, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOROS 1-29 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 33 14N 5E  
NW NW NW NW  
236 FNL 197 FWL of 1/4 SEC  
Latitude: 35.65113 Longitude: -96.78585  
Derrick Elevation: 0 Ground Elevation: 877

First Sales Date: 10/07/2022

Operator: FREEDOM OPERATING COMPANY LLC 24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 731431             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |           |         |       |      |      |     |            |
|-------------------|-----------|---------|-------|------|------|-----|------------|
| Type              | Size      | Weight  | Grade | Feet | PSI  | SAX | Top of CMT |
| SURFACE           | 9 5/8     | 36      | J-55  | 257  | 250  | 150 | SURFACE    |
| PRODUCTION        | 7 & 5 1/2 | 26 & 17 | N-80  | 8620 | 1800 | 980 | 2,069      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 8658**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 27, 2022 | PRUE      | 58.68       | 40                | 592         | 10089                   | 3286          | PUMPING           |                          | 26/64      | 92                   |

|  |               |
|--|---------------|
| <b>Completion and Test Data by Producing Formation</b> |               |
| Formation Name: PRUE                                   | Code: 404PRUE |
| Class: OIL   |               |

| Spacing Orders |                |
|----------------|----------------|
| Order No       | Unit Size      |
| 726930         | 320 E/2 SEC 29 |

| Perforated Intervals |      |
|----------------------|------|
| From                 | To   |
| 4475                 | 8517 |

| Acid Volumes        |  |
|---------------------|--|
| 14,112 GALLONS ACID |  |

| Fracture Treatments                              |  |
|--|--|
| 1,590,430 POUNDS PROPPANT<br>794,556 GALLONS GEL |  |

| Formation    | Top  |
|--------------|------|
| HOGSHOOTER   | 2366 |
| LAYTON       | 2470 |
| CHECKERBOARD | 2713 |
| CLEVELAND    | 2740 |
| OSWEGO       | 3523 |
| PRUE         | 3540 |

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

| Other Remarks   |
|---|
| WELL DRILLED TO 8,658' MD & 3,590' TVD.<br>FRAC REPORTED TO FRAC FOCUS.<br>FORMATIONS ARE LISTED AS TVD<br>PRODUCTION CSG 7" TO 5 1/2" W/ CROSSOVER @ 4,432' MD |

| Lateral Holes  |
|--|
| Sec: 29 TWP: 14N RGE: 5E County: LINCOLN<br><br>SE   NW   NW   NE<br><br>351 FNL   589 FWL of 1/4 SEC<br><br>Depth of Deviation: 2200 Radius of Turn: 1362 Direction: 332 Total Length: 4216<br><br>Measured Total Depth: 8658 True Vertical Depth: 3590   End Pt. Location From Release, Unit or Property Line: 351 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1149229                 |