

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019236650005

Completion Report

Spud Date: April 01, 1988

OTC Prod. Unit No.: 019-088797-0-0000

Drilling Finished Date: April 19, 1988

Amended

1st Prod Date: May 10, 1988

Amend Reason: CEMENT SQUEEZE AND ACIDIZE

Completion Date: May 08, 1988

Recomplete Date: November 04, 2021

Drill Type: STRAIGHT HOLE

Well Name: A S MOORE 4

Purchaser/Measurer:

Location: CARTER 31 1S 3W
W2 SE NE SW
1650 FSL 2207 FWL of 1/4 SEC
Latitude: 34.424329 Longitude: -97.555065
Derrick Elevation: 1113 Ground Elevation: 1105

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		820		600	SURFACE
PRODUCTION	4 1/2	10.5		5003		600	2046

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5003

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4802	CIBP - DRILLED AND PUSHED

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	DEESE	8.3				269	PUMPING			60

Completion and Test Data by Producing Formation

Formation Name: DEESE		Code: 404DEESS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4101	4496		
Acid Volumes		Fracture Treatments			
BOTH FORMATION/INTERVALS WERE ACIDIZED AT SAME TIME. PUMPED 5000 GALS OF 15% ACID W/10% XYLENE		There are no Fracture Treatments records to display.			

Formation Name: DEESE		Code: 404DEESS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
There are no Spacing Order records to display.		4714		4718	
Acid Volumes		Fracture Treatments			
BOTH FORMATION/INTERVALS WERE ACIDIZED AT SAME TIME. PUMPED 2300 GALS OF 15% ACID W/10% XYLENE		There are no Fracture Treatments records to display.			

Formation	Top
DEESE	5000

Were open hole logs run? Yes
Date last log run: April 27, 1988

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SQUEEZED & ACIDIZED. CEMENT SQUEEZED WILLIE SAND FROM 2950' - 2976' W/300 SXS CMT. PUMPED 5000 GALS OF 15% ACID W/10% XYLENE. 1991 (1002A) NOTED THE CIBP WAS SET. 2013 (1002A) DID NOT SHOW THE CIBP WAS DRILLED AND PUSHED DOWN TO 4802'. PERF'S ARE FROM 4101' TO 4718'.

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<div>1149435</div> <div>Status: Accepted</div>