

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213030001

Completion Report

Spud Date: January 11, 2020

OTC Prod. Unit No.: 085-227102-0-0000

Drilling Finished Date: May 05, 2020

1st Prod Date: March 15, 2021

Completion Date: March 15, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSE RANCH 1-17H16X21X28

Purchaser/Measurer: ETC

Location: LOVE 17 7S 1E
SE NE SE SE
778 FSL 159 FEL of 1/4 SEC
Latitude: 33.942426 Longitude: -97.213229
Derrick Elevation: 786 Ground Elevation: 759

First Sales Date: 3/15/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717408		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	107			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1970		850	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	14297		970	10396'
PRODUCTION	5 1/2"	23#	P-110 ICY	23913		2325	13490'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23926

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2021	CANEY	380	44	535	1408	1804	FLOWING	3716	15/64"	2948

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: OIL

Spacing Orders

Order No	Unit Size
623686	640
623515	640
717407	MULTIUNIT

Perforated Intervals

From	To
14600	23773

Acid Volumes

N/A

Fracture Treatments

560,266 BARRELS TREATED WATER, 3,692,100 POUNDS 100 MESH SAND, 10,990,380 POUNDS 40/70 MESH SAND, 3,600,380 POUNDS CRC SAND

Formation	Top
CANEY MD	13894
CANEY TVD	13836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 28 TWP: 7S RGE: 1E County: LOVE

SE SW SW SW

27 FSL 369 FWL of 1/4 SEC

Depth of Deviation: 13697 Radius of Turn: 654 Direction: 163 Total Length: 9836

Measured Total Depth: 23926 True Vertical Depth: 14143 End Pt. Location From Release, Unit or Property Line: 27

FOR COMMISSION USE ONLY

Status: Accepted

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