

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137125510001

Completion Report

Spud Date: September 28, 1922

OTC Prod. Unit No.:

Drilling Finished Date: October 10, 1922

Amended

1st Prod Date:

Amend Reason: WELL RE-PLUGGED WITH CEMENT WAS MUD PLUGGED WELL

Completion Date: October 10, 1922

Recomplete Date: November 24, 2020

Drill Type: STRAIGHT HOLE

Well Name: HARRIS MONROE 4

Purchaser/Measurer:

Location: STEPHENS 36 1S 5W
SW NW SW
1735 FSL 1020 FWL of 1/4 SEC
Latitude: 34.4245866 Longitude: -97.6815155
Derrick Elevation: 1694 Ground Elevation: 1689

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			149			
SURFACE	8 1/4			310			
PRODUCTION	6 5/8			667			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 708

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
321	CEMENT
96	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
667	708

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CITATION - WELL WAS A MUD PLUGGED WELL . CITATION WENT IN AND PLUGGED WITH CEMENT 120 SKS @ 321' AND 185 SKS FROM 96- 3' TOP OF CEMENT . WELL IS PLUGGED.

OCC - WELL ORIGINALLY MUD PLUGGED ON 7/11/1931 CITATION FOUND WELL LEAKING AND RE-PLUGGED WELL W CEMENT SEE OPERATOR ABOVE COMMENT

OCC - FOOTAGE CALLS HAVE BEEN CALCULATED FROM THE LATITUDE AND LONGITUDE

FOR COMMISSION USE ONLY

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Status: Accepted