

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017223250001

Completion Report

Spud Date: February 28, 1982

OTC Prod. Unit No.:

Drilling Finished Date: March 31, 1982

Amended

1st Prod Date: April 22, 1982

Amend Reason: CONVERTED TO INJECTION WELL

Completion Date: May 17, 1982

Recomplete Date: March 11, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CALUMET COTTAGE GROVE UNIT (CLARK 1) 1-29

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Latitude: 35.574848 Longitude: -98.07701
Derrick Elevation: 1372 Ground Elevation: 1355

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-622

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1012	1500	575	SURFACE
PRODUCTION	5 1/2	17	N-80	8322	1600	250	7400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9350

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8089	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
364969	UNIT	8157	8172
Acid Volumes		Fracture Treatments	
ORIGINAL ACID 1982 - 2000 GALS 7 1/2% SPEARHEAD ACID		ORIGINAL FRACTURE TREATMENT 1982 --- 46,000 GALS FLUID AND 90,000 POUNDS 20/40 SAND.	

Formation	Top
U. TONKAWA	6392
MEDRANO	7434
COTTAGE GROVE	8156
HOGSHOOTER	8306
CHECKERBOARD	8512
BIG LIME	8986
OSWEGO	9051
PRUE	9192
VERDIGRIS	9242

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC #2101102402 RAN IN HOLE WITH NEW TUBING AND PACKER, ATTEMPTED TO MIT W/OCC INSPECTOR ON LOCATION - MIT FAILED. RAN TRACER SURVEY LOG WHILE OCC INSPECTOR ON LOCATION - PASSED. STARTED INJECTION.

FOR COMMISSION USE ONLY

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Status: Accepted