

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149217470000

**Completion Report**

Spud Date: April 08, 2020

OTC Prod. Unit No.: 149-227054-0-0000

Drilling Finished Date: June 06, 2020

1st Prod Date: November 15, 2020

**Amended**

Completion Date: November 14, 2020

Amend Reason: CORRECTED BHL, PERFS, PROD DATE

**Drill Type: HORIZONTAL HOLE**

Well Name: GRAY 19-10-18 3HC

Purchaser/Measurer:

Location: WASHITA 30 10N 18W  
SE NE NW NE  
401 FNL 1648 FEL of 1/4 SEC  
Latitude: 35.3191111 Longitude: -99.1400778  
Derrick Elevation: 1874 Ground Elevation: 1856

First Sales Date:

Operator: UNBRIDLED RESOURCES LLC 23429

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715828		707492	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	872		330	SURFACE
INTERMEDIATE	7	29	P-110	11469		660	SURFACE
PRODUCTION	4 1/2	13.5	P-110	17768		460	6566

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17768**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2016	DES MOINES	137	47.6	7942	57971	768	FLOWING	9500	28/64	2458

#### Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: GAS

#### Spacing Orders

Order No	Unit Size
191959	640

#### Perforated Intervals

From	To
13045	17628

#### Acid Volumes

ACID 32000, TOTAL WATER, 111103, 100 MESH 320,000, 40/70 WHITE SAND 2,000,000, 40/70 CRC SAND 2,240,000

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CLEVELAND	11268

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 19 TWP: 10N RGE: 18W County: WASHITA

NE NW NE NE

200 FNL 866 FEL of 1/4 SEC

Depth of Deviation: 12070 Radius of Turn: 363 Direction: 1 Total Length: 4995

Measured Total Depth: 17768 True Vertical Depth: 12906 End Pt. Location From Release, Unit or Property Line: 188

#### FOR COMMISSION USE ONLY

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Status: Accepted