

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019236740004

Completion Report

Spud Date: April 04, 1988

OTC Prod. Unit No.:

Drilling Finished Date: April 12, 1988

Amended

1st Prod Date: April 18, 1988

Amend Reason: REPAIRED CASING SET PACKERS @1417 & 1516 RETURN TO INJ

Completion Date: April 25, 1988

Recomplete Date: November 21, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILDCAT JIM UNIT 175

Purchaser/Measurer:

Location: CARTER 8 2S 2W
C E2 SW
1320 FSL 1980 FWL of 1/4 SEC
Latitude: 34.394389 Longitude: -97.43308
Derrick Elevation: 1005 Ground Elevation: 989

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	1067		650	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3120		1400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3120

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1417	BAKER TT PACKER	There are no Plug records to display.	
1516	ASIX PACKER		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR-DEESE

Code: 405HXBDS

Class: INJ

Spacing Orders

Order No	Unit Size
339738	UNIT

Perforated Intervals

From	To
1446	3055
1446	2506
2238	2506
2555	2669
2707	3055

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
PERMIAN	0
HOXBAR	1128
DEESE	2400

Were open hole logs run? Yes

Date last log run: April 11, 1988

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CITATION - REPAIRED HOLE IN CASING BETWEEN 1164-1325 WITH 3 CUP. CASING PATCH SCREW IN CSG PATCH @ 43 JTS 2 3/8 TBG. , SET PACKERS ONE @ 1417' AND ONE AT 1516' . TESTED BACKSIDE AND HELD 200# . OCC REP KELLY COUCH APPROVED TEST ON LOCATION .

OCC - UIC PERMIT ORDER NUMBER 339738

FOR COMMISSION USE ONLY

1145784

Status: Accepted