# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267550000 **Completion Report** Spud Date: June 19, 2021

OTC Prod. Unit No.: 073-227709-0-0000 Drilling Finished Date: October 07, 2021

1st Prod Date: February 21, 2022

Completion Date: February 21, 2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: LAURA 1507 3H-17X Purchaser/Measurer: MARKWEST

KINGFISHER 29 15N 7W Location:

SW NW NW NE 580 FNL 2370 FEL of 1/4 SEC

Latitude: 35.753315 Longitude: -97.966643 Derrick Elevation: 1222 Ground Elevation: 1192

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726040	

Increased Density
Order No
692676
692677

First Sales Date: 2/21/2022

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
INTERMEDIATE	8 5/8	32	HC L80	7786		1140	440
PRODUCTION	5 1/2	20	P-110	19430		1775	422

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19460

Pad	:ker			
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

August 19, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2022	MISSISSIPPIAN	1301	44	1515	1165	2913	FLOWING	2000	48	1764

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
726039	MULTI UNIT			
633113	640			

Perforated Intervals				
From	То			
9152	19356			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
TOTAL FLUID = 464,719BBLS TOTAL PROPPANT = 18,990,089LBS	

Formation	Тор
MISSISSIPPIAN	8243

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 17 TWP: 15N RGE: 7W County: KINGFISHER

NW NW NE NE

106 FNL 1108 FEL of 1/4 SEC

Depth of Deviation: 8350 Radius of Turn: 477 Direction: 360 Total Length: 10204

Measured Total Depth: 19460 True Vertical Depth: 8390 End Pt. Location From Release, Unit or Property Line: 106

## FOR COMMISSION USE ONLY

1148021

Status: Accepted

August 19, 2022 2 of 2