

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256620000

Completion Report

Spud Date: March 31, 2021

OTC Prod. Unit No.: 017-227428-0-0000

Drilling Finished Date: May 21, 2021

1st Prod Date: September 13, 2021

Completion Date: August 07, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEMMER 2H-2-11

Purchaser/Measurer: BMM

Location: CANADIAN 2 10N 7W
NW NE NW SW
2430 FSL 690 FWL of 1/4 SEC
Latitude: 35.369452 Longitude: -97.917175
Derrick Elevation: 1283 Ground Elevation: 1258

First Sales Date: 09/13/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721743		717769	
	Commingled			717770	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1011		330	SURFACE
PRODUCTION	7	29	P-110	9905		250	6405

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7038	0	528	9732	16770

Total Depth: 16770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2021	MISSISSIPPI LIME	156	52	1460	9359	486	FLOWING	2980	64	211

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL													
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Formation	Top
MISSISSIPPI LIME	10500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 721919 IS EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 11 TWP: 10N RGE: 7W County: CANADIAN NE NW NE SW 2472 FSL 1691 FWL of 1/4 SEC Depth of Deviation: 10358 Radius of Turn: 407 Direction: 179 Total Length: 5055 Measured Total Depth: 16770 True Vertical Depth: 10677 End Pt. Location From Release, Unit or Property Line: 1691

FOR COMMISSION USE ONLY	
Status: Accepted	1146990