Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256010000 Completion Report Spud Date: December 30, 2021

OTC Prod. Unit No.: 017-227933-0-0000 Drilling Finished Date: March 08, 2022

1st Prod Date: April 30, 2022

Completion Date: April 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARROW TRUST 2H-7-6 Purchaser/Measurer: BMM/ENLINK

Location: CANADIAN 7 10N 5W First Sales Date: 4/30/22

NE NE NE SW

2375 FSL 2335 FWL of 1/4 SEC

Latitude: 35.3547739 Longitude: -97.76960289 Derrick Elevation: 1317 Ground Elevation: 1290

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
726075

Increased Density	
Order No	
727345	
727344	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1020		288	SURFACE
PRODUCTION	7	29	P-110	8745		346	5745

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8918	0	559	8594	17512

Total Depth: 17512

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 18, 2022	WOODFORD	113	33.57	280	2478	1308	GAS LIFT	2800	128	126	l

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
655175	640			
726074	MULTIUNIT			

Perforated Intervals			
From	То		
9569	17463		

Acid Volumes	٦
20,044 GALLONS OF 15% HCI	

Fracture Treatments
19,802,490 POUNDS OF PROPPANT 450,666 BARRELS OF FRAC FLUID

Formation	Тор
WOODFORD	9178

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 722480 IS A 2ND EMERGENCY ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 10N RGE: 5W County: CANADIAN

NE NW NW NE

124 FNL 2286 FEL of 1/4 SEC

Depth of Deviation: 8854 Radius of Turn: 401 Direction: 358 Total Length: 7996

Measured Total Depth: 17512 True Vertical Depth: 8934 End Pt. Location From Release, Unit or Property Line: 124

FOR COMMISSION USE ONLY

1148428

Status: Accepted

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