

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248870000

**Completion Report**

Spud Date: December 10, 2021

OTC Prod. Unit No.: 051-227884-0-0000

Drilling Finished Date: February 09, 2022

1st Prod Date: April 08, 2022

Completion Date: April 08, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RABBIT ROAD 1H-15-22

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

Location: GRADY 15 9N 6W  
SW NE NW NW  
445 FNL 700 FWL of 1/4 SEC  
Latitude: 35.26044809 Longitude: -97.82730819  
Derrick Elevation: 1378 Ground Elevation: 1352

First Sales Date: 4/8/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725863		719174	
	Commingled			727331	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	J-55	1017		294	SURFACE
PRODUCTION		7	29	P-110	10349		238	7245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10949	0	695	10168	21117

**Total Depth: 21117**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2022	WOODFORD	241	50.52	2352	9759	1809	FLOWING	3000	91	233

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
655544	640
179296	640
725845	MULTIUNIT

Perforated Intervals	
From	To
11063	21073

Acid Volumes	
29,580 GALLONS OF 15% HCl	

Fracture Treatments	
27,197,584 POUNDS OF PROPPANT 612,713 BARRELS OF FRAC FLUID	

Formation	Top
WOODFORD	10818

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 22 TWP: 9N RGE: 6W County: GRADY  NE   SE   SW   SW  362 FSL   1025 FWL of 1/4 SEC  Depth of Deviation: 10452 Radius of Turn: 454 Direction: 181 Total Length: 9753  Measured Total Depth: 21117 True Vertical Depth: 11168 End Pt. Location From Release, Unit or Property Line: 362

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148248