

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248390000

Completion Report

Spud Date: June 09, 2021

OTC Prod. Unit No.: 051-227692

Drilling Finished Date: October 13, 2021

1st Prod Date: January 30, 2022

Completion Date: December 05, 2021

Drill Type: HORIZONTAL HOLE

Well Name: GHJ&J ARTERBERRY 3H-36-25

Purchaser/Measurer: BMM

Location: GRADY 36 9N 6W
SW SW SW SE
275 FSL 2375 FEL of 1/4 SEC
Latitude: 35.20440753 Longitude: -97.78457635
Derrick Elevation: 1376 Ground Elevation: 1342

First Sales Date: 01/30/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 726485 | | 717949 | |
| | Commingle | | | 717950 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40 | J-55 | 1008 | | 270 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 10370 | | 295 | 5870 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 11301 | 0 | 740 | 10174 | 21475 |

Total Depth: 21475

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 28, 2022 | MISSISSIPPI LIME | 457 | 44.37 | 1129 | 2470 | 1299 | FLOWING | 2250 | 128 | 287 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 545991 | 640 |
| 471793 | 640 |
| 726484 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11189 | 16312 |
| 16312 | 21423 |

Acid Volumes

26,508 GALLONS OF 15% HCL

Fracture Treatments

20,506,505 POUNDS OF PROPPANT; 417,692 BBLS

| Formation | Top |
|------------------|-------|
| MISSISSIPPI LIME | 10774 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THE FINAL ORDER 723710 IS AN EXCEPTION TO OCC RULE 165:10-2-28 AND PERMIT A MULTI-UNIT HORIZONTAL WELL TO BE WITHIN 600 FEET OF THE CAMPBELL FARMS 2-25 WELL

Lateral Holes

Sec: 25 TWP: 9N RGE: 6W County: GRADY

NW NW NW NE

123 FNL 2359 FEL of 1/4 SEC

Depth of Deviation: 10494 Radius of Turn: 387 Direction: 358 Total Length: 10170

Measured Total Depth: 21475 True Vertical Depth: 10652 End Pt. Location From Release, Unit or Property Line: 123

FOR COMMISSION USE ONLY

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Status: Accepted